District 1

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back

District II

811 South First, Artesia, NM 88210

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 8751			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				1	Instructions on be Submit to Appropriate District Off 5 Cop AMENDED REPO			
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

A request for allowable for a newly drilled or deepened well must be