

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enerstar Resources, LTO Co 410 North Main Midland, TX 79701		OGRID Number 154299
Reason for Filing Code CH 7/1/97		Pool Code 8080
API Number 30-0-15-03736	Pool Name Brushy Draw (Delaware)	Well Number 3
Property Code 00494721574	Property Name Gulf Beaty	

II. 10 Surface Location

UL or lot no. I	Section 14	Township 26S	Range 29E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line East	County Eddy
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11 Bottom Hole Location

UL or lot no. I	Section 14	Township 26S	Range 29E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line East	County Eddy
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 020445	Transporter Name and Address Scurlock Permian Corporation P.O. Box 4648 Houston, TX 77210-4648	POD 1058010	O/G 0	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description McKenna Saltwater Disposal 4 18 26S 30E
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V. Well Completion Data

Spud Date 9/17/62	Ready Date 10/24/62	TD 3,270	PBTD	Perforations 3,144'-3149'	DHC, DC, MC
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 310	Sacks Cement 125 sacks		
	4-1/2	3,270	210 sacks		
	2-3/8	3,240			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *T. W. Folsom*

Printed name: *Tammy W. Folsom*

Title: *VP Operations*

Date: *9-5-97*

Phone: *915-684-4466*

OIL CONSERVATION DIVISION

Approved by: *SUPERVISOR, DISTRICT II*

Title:

Approval Date:

SEP 12 1997

If this is a change of operators fill in the OGRID number and name of the previous operator

Previous Operator Signature

Earl C. Hankamer III Executor

Printed Name

Title

Date

9/4/97

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for