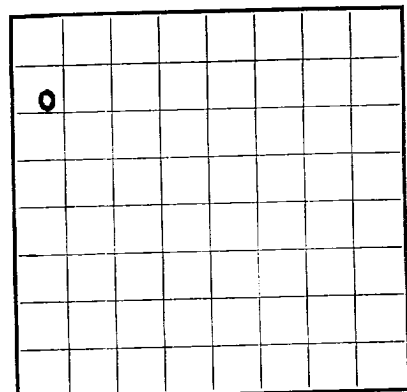




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

227 27 1959

A. C. C.

LOG OF OIL OR GAS WELL

Company _____ Address _____
 Lessor or Tract Curtis Hankamer Field 1422 Bank of the Southwest Building State _____
 Well No. 10061581 T. _____ R. _____ Meridian Brushy Draw County New Mexico
 Location 1 mile ft. 100 of _____ ft. 100 of _____ E. 100 of _____ Eddy Elevation _____
 (Derrick floor relative level) 2971
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed J. H. Hankamer

Date _____ Title Phil C. Hanks
Engineer

Commenced drilling -----, 19----- Finished drilling -----, 19-----

1 28 OIL OR GAS SANDS OR ZONES 2-9
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from 3161 to 3165 (note: not Commercial) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
B 5/8	249'	100 sxs. 50-50 Pozmix Cement	Displacement	11.5	14.5

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3324 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____ **Dry Hole**

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

E. G. Bishop	, Driller	C. M. Rozell	, Driller
Bill Cannally	, Driller		, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	321	321	Surface
321	562	241	Blue Shale w/ lime stks.
562	785	223	Shale, ls, gyp, anhydrite
785	1192	407	Anhydrite, gyp, shale
1192	1303	111	anhydrite, gyp
1303	1474	171	anhy., salt, lime, gyp
1474	1587	113	Anhydrite
1587	1732	145	Anhydrite w/ lime stks.
1732	2570	838	Anhydrite
2570	2584	14	Salt
2584	2798	214	Salt & Anhydrite stks.
2798	2826	28	Anhydrite
2826	3084	258	Salt
3084	3221	137	Anhydrite
3221	3290	69	Lime
3290	3310	20	Lime & sand
3310	3340	30	Core #1
3340	3390	50	Core #2
3390	3440	50	Core #3
3440	3450	10	Sand T.D.

FROM-	TO-	TOTAL FEET	FORMATION
			NOTE: TWO COPIES OF ELECTRIC LOG AND TWO COPIES OF CORE ANALYSIS ATTACHED. SHOOTING RECORD PLUGS AND BRIDGES

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

THIS WELL WAS A DRY HOLE.

The following information was obtained from the records of the well:

The well was drilled by the [Name] Company, located at [Location], [State], [County], [Township], [Range], [Section].

The well was drilled to a depth of [Depth] feet, and was found to be a dry hole.

The casing was made of [Material], and was [Size] inches in diameter.

The well was drilled by the [Name] Company, located at [Location], [State], [County], [Township], [Range], [Section].

The well was drilled to a depth of [Depth] feet, and was found to be a dry hole.

The casing was made of [Material], and was [Size] inches in diameter.