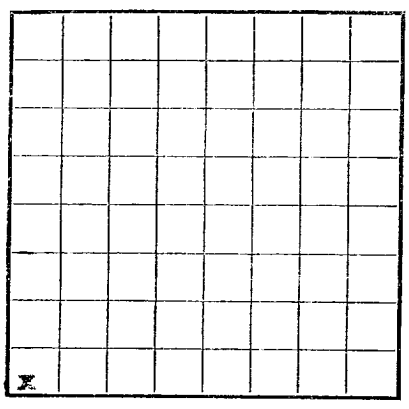
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE _____
SERIAL NUMBER LC 065928
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ford Chapman & Associates Address Box 1512 Pecos, Texas

Lessor or Tract Federal Elliott Field Wildcat State New Mexico

Well No. 1 Sec. 28 T. 26S R. 29E Meridian N.M.P.M. County Eddy

Location 660 ft. {N. / S.} of S Line and 660 ft. {E. / W.} of E Line of 22 Elevation 2930.6 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 5/13/59 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/17/59, 19____ Finished drilling 5/18/59, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"				373'					
7"				1708'	both strings cemented				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	373'				
		cemented	All casing pulled when Run		
7"	1708'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 42 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing One dry hole, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Surface soil
15	75	60	Shale
75	125	50	Anhy
125	145	20	Shale
145	335	190	Salt
335	337	2	Anhy
337	373	36	Lime
373	745	372	Shale and salt
745	910	165	Anhy
910	1175	265	Shale
1175	1485	310	Anhy
1485	1640	155	Salt
1640	1830	190	Anhy & Salt
1830	2085	255	Salt
2085	2755	670	Anhy
2755	2785	30	Lamar
2785	2915	130	Lime & Shale

Well log 2 copies each Velex Guard and Radioactivity Log, 2 copies

[OVER]

16—43054-4

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.