

RECEIVED UNITED STATES
SEP 14 1961 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address P. O. Box 766, Kermit, Texas
 Lessor or Tract Federal-Littlefield "B" Field Undesignated State New Mexico
 Well No. 1 Sec. 34 T. 26S R. 29E Meridian N 100 W County ddy
 Location 948.8 ft. 3 of N Line and 1659.90 ft. E of 16 Line of 34 Elevation 2820
 (Depth, floor relative to)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. W. WHITAKER

Date September 6, 1961 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19 61 Finished drilling -----, 19 61

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4-5/8	9.5	8	J-37 J-35	2960	Baker	None	Notch 2957		

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	363	175	P&P		
4-1/2	2970	70	P&P		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2970 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing	3-23	19	61
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The production for the first 24 hours was 107 barrels of fluid of which 39 % was oil; ----- % emulsion; 61 % water; and ----- % sediment. Gravity, °Bé. 38.3

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Kelly Drive Bushing to ground
	1090	1080	Salt & Anhy
	2160	1070	Anhy
	2300	140	Salt
	2390	90	Anhy
	2665	275	Salt
	2855	190	Anhy
	2895	40	Lime & Shale
	2970	75	Sand
			2963' Plug back depth
			2665 - Base of Salt
			2895 - Top Delaware
			Tops from electric log

