



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD OCT 6 1961

D. C. C. OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

Federal Littlefield "B0"

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 34, T. 26-S, R. 29-E, NMPM.

Undesignated

Pool, Eddy

County.

Well is 948.80 feet from North line and 1659.90 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-28, 19 Drilling was Completed 7-9, 19

Name of Drilling Contractor Hillin Drilling Company

Address 1203 Wilco Building, Midland, Texas

Elevation above sea level at Top of Tubing Head G. L. 2882.52

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2895 to 2970 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	353'	HOWCO	None	-	-
4-1/2	9.5	New	2960'	Baker	None	Notched @ 2957'	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	363	175	B-J P&P		
7-5/8"	4-1/2	2970	70	B-J P&P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4-1/2" casing @ 2957' w/4 holes, spotted 250 gal mud acid, tried to breakdown to 3500#, held for 30 min, reversed out acid. Notched 4-1/2" casing @ 2957', treated w/500 gal mud acid & 500 gal gelled lease oil w/1/20# Adomite & 1-1/2# (16-20) sand per gal, treating press 1400#, AIR 6.5 BPM.

Result of Production Stimulation After lead oil was recovered, flowed 22 BO, 88 BW 2-3/8" tubing, 22/64" ok in 24 hrs.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2936 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-23, 1961
OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 20 % was
was oil; % was emulsion; 80 % water; and % was sediment. A.P.I.
Gravity 38.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Not present	T. Devonian.	T. Ojo Alamo.
T. Salt. 900'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2615'	T. Montoya.	T. Farmington.
T. Del. Lime 2854'	T. Simpson.	T. Pictured Cliffs.
T. Del. Ss. 2898'	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Kelly drive bushing to ground				
	1090	1080	Salt & Anhy				
	2160	1070	Anhy				
	2300	140	Salt				
	2390	90	Anhy				
	2665	275	Salt				
	2855	190	Anhy				
	2895	40	Lime & Shale				
	2970	75	Sand				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received	6		
DISTRIBUTION			
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OPERATOR			
SANTA FE	1		
PRODUCTION OFFICE			
STATE LAND OFFICE	1		
U. S. G. S.	2		
TRANSPORTER			
FILE	1		
BUREAU OF MINES	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 3, 1961

(Date)

Company or Operator Gulf Oil Corporation

Address P. O. Box 766, Kermit, Texas

Name M. M. Whitaker

Position or Title Area Engineer