

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Alamo Corporation

#1 State-Superior

~~SECRET~~

XXXXXXXXXXXXXXXXXXXX

.....
(Company or Operator)

(Lease)

Well No. 1, in NE ¼ of NE ¼, of Sec. 5, T. 25S, R. 30E, NMPM.

Wildcat

Pool.....Eddy

County.

Well is 660 feet from East line and 660 feet from North line

of Section 5 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced June 30, 1959 Drilling was Completed July 14, 1959

Name of Drilling Contractor.....**Western Drilling Company**.....

Address 1603 Broadway, Lubbock, Texas
Kelly Bushing

Elevation above sea level at Top of Tubing Head..... 3250..... The information given is to be kept confidential until
..... 19.....

Notes

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 250 feet.

No. 2, from to feet

No. 3, from to feet.

No. 4, from to feet

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	754'	Haliburton	None	None	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4 8 5/8		754'	350 Sx.	Haliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

..Depth Cleaned Out.

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3006 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity:

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt	1210	T. Silurian		T. Kirtland-Fruitland	
B. Salt	3494	T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T. Del. 11mo 3663		T. Morrison	
T. Drinkard		T. Del. 37 3707		T. Penn.	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Sand				
190	490	300	Clay & Sand				
490	990	500	Clay				
990	1210	220	Clay & Anhydrite				
1210	1900	690	Salt				
1900	2800	900	Anhydrite & Clay				
2800	3494	694	Salt & Anhydrite				
3494	3663	169	Anhydrite				
3663	3707	44	Limestone				
3707	3806	99	Sand				

OIL CONSERVATION DIVISION

ARTESIA DISTRICT

No. Copies

OPERATOR

ENGINEER

RECORDS

STATE LAND

U.S. GEOLOGICAL SURVEY

WATER RESOURCES DIVISION

WATER RESOURCES DIVISION

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16, 1939

Company or Operator. **Alamo Corporation**
Name. **R. E. Jackson**

Address. **1004 Lubbock Nat'l Bank Bldg., Lubbock, Texas**
Position or Title. **Representative**