



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico RECEIVED

JUL 25 1960

WELL RECORD

D. D. D.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

alpine (Company or Operator) Peter Lake Superior (Lease)
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 8, T. 25-S, R. 30-E, NMPM.
Indesignated Pool, County.
Well is 2001.75 feet from WEST line and 1991.85 feet from SOUTH line
of Section 8. If State Land the Oil and Gas Lease No. is 8-10578
Drilling Commenced June 20, 1960 Drilling was Completed July, 1960
Name of Drilling Contractor Bickerstaff & Sons
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 3202 ft. The information given is to be kept confidential until
1960, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 3/8	21 1/2	New	642	Regular			Surface
2 1/2	17 1/2	New	3750	Regular		3698-3706	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 3/8	2 3/8	542	350	Stirred		
2 1/2	2 1/2	3750	150	Stirred		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(Leave blank, to be filled in later)
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was potential M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in (Shut in, no gas outlet)

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 1614	T. Montoya	T. Farmington
T. Yuma 3446	T. Simpson	T. Pictured Cliffs
T. Delaware 3677	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1130		Sand & Shale & anhy	T.D.			
1130	1614		anhy, dolo & sand				
1614	3446		Salt, anhy & dolo				
3446	3650		Dolomitic anhy				
3650	3677		Black Liney Shale				
3677	3750		Sand & Shaley Sand				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
OPERATOR
SANTA FE
PROGRATION OFFICE
STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE
SECRET OF LINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 21, 1960

(Date)

Company or Operator Ralph Lowe

Address 202 S. 30, El Paso, Texas

Name J. L. Watson

Position or Title Agent