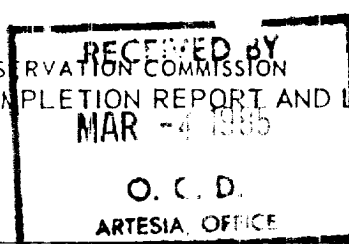


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U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-8-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10678

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Jubilee Energy Corporation ✓
3. Address of Operator
4000 N. Big Spring, Suite 109, Midland, TX 79705
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Poker Lake Superior
9. Well No.
1
10. Field and Pool, or Wildcat
Corral Canyon(Delware)

UNIT LETTER K LOCATED 2001.78 FEET FROM THE West LINE AND 1991.88 FEET FROM
THE South LINE OF SEC. 8 TWP. 25S RGE. 30E NMEM

12. County
Eddy

15. Date Spudded 6-20-85	16. Date T.D. Reached 7-6-80	17. Date Compl. (Ready to Prod.) 2-25-85	18. Elevations (DF, RKB, RT, GR, etc.) 3210'DF, 3203'GR	19. Elev. Casinghead 3203' GR
20. Total Depth 3705' 2750	21. Plug Back T.D. 3724' 3726	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made N/A
24. Producing Interval(s), of this completion - Top, Bottom, Name Delware Seven Rivers - 3698' to 3704'				27. Was Well Cored yes
26. Type Electric and Other Logs Run Microlaterolog				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	642'	12 1/4"	350 sx.	
5 1/2"	14#	3750'	7 7/8"	150 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8"	3726'	N/A

31. Perforation Record (Interval, size and number)
3698' to 3712' (one shot per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3698'-3712'	Acidized with 250 gal. Fraced with 10,000 gal. of gelle water + 10,000# 20-40 sand.

33. PRODUCTION

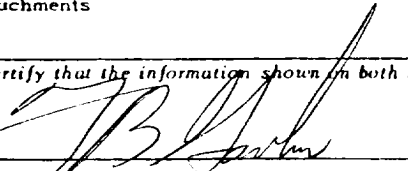
Date First Production 2-25-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-- 1 1/4" X 16' rod pump	Well Status (Prod. or Shut-in) producing					
Date of Test 2-25-85	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 28	Gas - MCF TSTM	Water - Bbl. 10	Gas - Oil Ratio TSTM
Flow Tubing Press. Pump	Casing Pressure Open	Calculated 24-Hour Rate →	Oil - Bbl. 28	Gas - MCF TSTM	Water - Bbl. 10	Oil Gravity - API (Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE President DATE 2-25-85

This form is to be filed with the appropriate District Office the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1614'	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
T. Salt 3446'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3650'	T. Miss	T. Cliff House	T. Leadville
T. Delaware 3698'	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	
T. Paddock	T. Gr. Wash	T. Morrison	
T. Blinbry	T. Granite	T. Todilto	
T. Tubb	T. Delaware Sand	T. Entrada	
T. Drinkard	T. Bone Springs	T. Wingate	
T. Abo		T. Chinle	
T. Wolfcamp		T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from 3698' to 3712'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130		Sand and Shale and Anhy.				
1130	1614		Anhy., Dolo. and sand				
1614	3446		Salt, Anhy. and Dolo.				
3446	3650		Dolomite and Anhy.				
3650	3677		Black Limey Shale				
3677	3750		Sand and Shale TD				