

MAR -1 1985

O. C. D.

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

4000 N. Big Spring, Suite 109, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 5-11-85UNLESS AN EXCEPTION TO:
RULE 506 IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Poker Lake Superior	1	Corral Canyon (Delware)	State, Federal or Fee State	B-10678				
Location								
Unit Letter	K	2001.78 Feet From The West	Line and	1991.88 Feet From The South				
Line of Section	8	Township	25S	Range	30E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 3119, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	8	25S	30E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'to.	Diff. Res
	X			X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-20-60	2-25-85	3750'	3726'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3202'	Corral Canyon(Delware)	3698'	3726'					
Perforations			Depth Casing Shoe					
3698' to 3712' (one shot per foot)			N/A					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	642'	350
7 7/8"	5 1/2"	3750'	150
	2 7/8"	3726'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

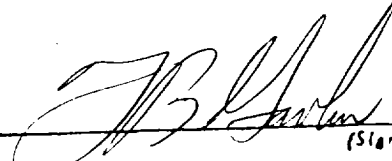
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-25-85	2-25-85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	pumping	Open	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
28 bbls.	28 bbls.	10	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
2-25-85
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 11 1985

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multi-