



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MAY 31 1960

WELL RECORD

O. C. G.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

RALPH LOWE

(Company or Operator)

Poker Lake-State

(Lease)

Well No. -1-, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec 8, T 25-S, R 30-E, NMPM.

Undesignated

Pool,

Eddy

County.

Well is 667.26 feet from West line and 663.98 feet from South line

of Section 8. If State Land the Oil and Gas Lease No. is O.G. 5725

Drilling Commenced May 13, 19 60 Drilling was Completed, 19

Name of Drilling Contractor Bickerstaff & Tibbets

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3189 Gr. The information given is to be kept confidential until

X X, 19

OIL SANDS OR ZONES

No. 1, from 3651 to 3683 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	565	Regular			Surface
5-1/2	14#	New	3692	Regular		3672½-79	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	565	400	Pump		
7-7/8	5-1/2	3692	1100	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

.....Depth Cleaned Out.....

RE AD OF DRILL-STEM AND SPECIAL TEST.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3692 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 26, 1960
OIL WELL: The production during the first 24 hours was 77 barrels of liquid of which 94 % was
was oil; 6 % was ~~emulsion~~ ^{B&W}; % water; and % was sediment. A.P.I.
Gravity 40.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	780		T. Devonian		T. Ojo Alamo
T. Salt	2565		T. Silurian		T. Kirtland-Fruitland
B. Salt	3395		T. Montoya		T. Farmington
T. Lamar	3596		T. Simpson		T. Pictured Cliffs
T. Delaware	3623		T. McKee		T. Menefee
T. Grayburg			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780		Sand & Shale				
780	3596		Salt & Anhy.				
3596	3623		Shale				
3623	3692		Sand				

OIL CONSERVATION COMMISSION

ARMERIA DISTRICT OFFICE

No. Conf. 1

DATE

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 28, 1960 (Date)
Company or Operator RALPH LOWE Address Box 832, Midland, Texas
Name Position or Title Agent