ALTHORIZATION TO TRANSPERT OIL AND NATURAL GAS  ANALOS INC.  P. O. BOX 222, MIGIRED, TEXAS  P. D. BOX 232, MIGIRED, TEXAS  P. O. BOX 233, MIGIRED, TEXAS  P		DISTRIBUTION  SANTA FE  FILE	!	ONSERVATION CONTISSION FOR ALLOWABL.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Designation of the Control of the Co		u.s.c.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
MARALO, INC.  D. O. BOX 832, MidJand, Toron. 29201  Secretary of the control of t		TRANSPORTER GAS		. <b>₽</b>	ECEIVED	
ANTICIDATE AND REQUEST FOR ALLONABLE CONTROL FOR STORY CONTROL	I.		<u>:</u>		APR 2 4 1974	
Count present   Laborate   Count present   C		Address U. L. L. ARTESIA, OFFICE				
Comparison of ownership given cases   Salph Lowe, P. O., Box 312, Midland, Texas, 79701		Reason(s) for filing (Check proper hex	<i>;</i>	Other (Please explain)		
H. Change of semenths give nome and although process and although proces		[ <del></del>		::	1	
II. DESCRIPTION OF WILL AND LIANS		Sharape in Cownership				
Pose   Lake State			Ralph Lowe, P. O. Box 8	32, Midland, Texas 79	701	
One Joseph M	П.		LEASE   Well No.   i col Nor	ne, Including Formation	Hina of Lease	
Line price M . 660 Pass From the South Line or 661 Pass Pass Northwest  Line price 8 Toward 25-S 199 M 30-E 199 Pass Pass North 25-S 199 M 30-E 199 Pass Northwest Pass North Col Manual Clark Springer of the South Pass North Pass No			1 Corr	al Canyon Delaware	State, Pederal of Fee State	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Store of Adventures Transcriber of City. To See Jennets			reet From The South Line	e and 66 to the Feet Fro	m The Northwest	
The Perman Corporation  The Perman Corporation  Power of Authorizes Transported to Continue Transported Cont		Line of Cention 8 , Tor	wnshir <b>25-S</b> Range .	30-E , 18898.,	<b>Eddy</b> County	
The Perman Corporation  The Perman Corporation  Power of Authorizes Transported to Continue Transported Cont	ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
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It would produce soil or introdes, M. 8 255 30E No  If this production is commingled with that from any other lease or pool, give commingling order number.  IV. COMPLETION DATA  Designate Type of Completion = (X) Oil that Ges No.  Dose Spassed    John Completion = (X) Oil that Ges No.   Dose Spassed   John Completion = (X) Oil that Ges No.   Dose Spassed   John Completion = (X) Oil that Ges No.   Performing Perform		Name of Authorized Transporter of Ca	on Singhead Gas or Dry Gas			
Designate Type of Completion — (X)  Date Spristed  Designate Type of Completion — (X)  Date Spristed  Date Completion — (X)  Particulars  TUBING, CASING, AND CEMENTING RECORD  ROLE SIZE  CASING a TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Inst must be after receivery of total solven of load all and must be equal to or exceed top affording which for this depth of by for hill 29 hours)  Date Trial Low Oil from To Tonce  Characteristics  Date Trial Low Oil from To Tonce  Date Trial Low Oil from To Tonce  Characteristics  CAS WELL  Actual Pros. Dating Test  CHI-SELE  GAS WELL  Actual Pros. Dating Test  CHI-SELE  OIL CONSERVATION COMMISSION  JUN 5 1974  Thus form is to be filled in completing or developed with sed that the information given by the property of allowable for a seekly defilled or decement who we have and complete to the best of my knowledge and weller  Agent  (Rigative)  Agent  Title  April 19, 1974  CHI-MILE CASING Property for allowable for a seekly defilled or decement with an accordance with RULE 113.  All sections of this form such this of the defiled out completely for allowable on new and recompleted with.  Ell out Sections (1, 11, 11, and VI only for changes of waver, well came or number, or transport, or other sack clanger of waver, well came or number, or transport, or other sack clanger of waver, well came or number, or transport, or other sack clanger of waver, well came or number, or transport, or other sack clanger or waver, well came or number, or transport, or othe		If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·		When.	
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Perfections    Top OL/Gen Pey   Training Leptin				New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
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V. TEST DATA AND REQUEST FOR ALLOWABLE (first must be after recovery of total values of foul all and must be equal to or exceed top allowable for this depth or be for full 21 hours)  Date First New Oil Pun To Tonks   Date of Test   Producting Method (Flow, pump, gas life, etc.)  Length of Test   Tubing Pressure   Costing Pressure   Chake Size    Actual Prod. During Test   Oil - Bals.   Water - Bals.   Gas - MOF    GAS WELL   Actual Prod. Test - MOF/D   Length of Test   Bula. Condensate/REST   Growing of Consensate    Testing Method (puot, back pr.)   Tubing Pressure   Classing Pressure   Choke Size    VI. CERTIFICATE OF COMPLIANCE   Oil Consensation   Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief    Agent   Title   Oil AND GAS IMSPECTOR    This form is to be filled in compliance with HULE 1104.    If this is a request for allowable for a newly defined or deepened well, this form must be secondaried with Jule 111.    All sections of this form exist be filled out completely for allowable on new and recompleted wells.    Fill out Sections I, II, III, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for changes of condition    Separate Fornois I, II, and VI only for changes of condition    Separate Fornois I, II, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for changes of condition    Separate Fornois I, II, III, and VI only for change of condition    Separate Fornois I, III, and VI only for change of condition    Separate Fornois I, III, the fornois I in the file for each pool in multiply		Perforations	1		Depth Casing Shoe	
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