

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 19 '89

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES REQUIRED	
1 - INFORMATION	
1 - AREA FE	
1 - DIV.	
1 - O. C. D.	
1 - ARTESIA OFFICE	
1 - TRANSPORTER	
1 - PERMITS	
1 - REGISTRATION OFFICE	
1 - REGULATOR	

Calvin F. and Alma F. Tennison

P. O. Box 2232, Midland, Texas 79702-2232

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Please, make effective May 1, 1989
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☒	Dry Gas ☐
Casinghead Gas ☒	Condensate ☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Poker Lake State	1	Corral Canyon (Delaware)	State, Federal or Fee State	
Location				
Unit Letter	M	:663.98 Feet From The	S Line and	667.26 Feet From The
Line of Section	8	Township	25	Range
			30	NMPM, Eddy County

SCURLOCK PERMIAN CORP EFF 9-1-91

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183, Houston, Texas 77251
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco	P. O. Box 2197, Houston, Texas 77252
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
H 8 25S 30E	yes U.A.

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Some Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			6-23-89
			chg LT: NAC

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman

Brenda Coffman, Agent

June 16, 1989

OIL CONSERVATION DIVISION

JUN 21 1989

APPROVED _____, 19

BY _____

TITLE _____

_____ SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.