

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address J. Ray Stewart P.O. Box 451 Midland, Texas 79702		OGRID Number 011409
		Reason for Filing Code RC SWD-716
API Number 30-0 30-015-04744	Pool Name Corral Canyon Delaware	Pool Code 13360
Property Code 010873	Property Name Poker Lake State	Well Number 1

II. Surface Location

UL or lot no. M	Section 8	Township 25-S	Range 30-E	Lot Idn SWSW	Feet from the 663.98	North/South Line South	Feet from the 667.26	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no. M	Section 8	Township 25-S	Range 30-E	Lot Idn SWSW	Feet from the	North/South line	Feet from the	East/West line	County Eddy
Use Code S	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD 3,692'	PBTD 3,689'	Perforations 3649'-3679'	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
		Packer Set @ 3600'	posted F.D. 3 7-16-99 C. H. G. O.P.		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. Ray Stewart</i>		OIL CONSERVATION DIVISION Approved by: <i>Jim W. Green</i> Title: <i>District Supervisor</i> Approval Date: <i>7-14-99</i>	
Printed name: J. Ray Stewart Title: Owner Date: <i>1-27-99</i>		Previous Operator Signature: <i>Calvin F. Tennison & wife Alma F. Tennison</i> Printed Name: Calvin F. Tennison & wife Alma F. Tennison Title: Owners Date: <i>1-27-99</i>	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
40. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL' or lot no. box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
G Gas
O Oil
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in the well bore, or "MC" if there are more than three non-commingled completions in this well bore.
30. Top and bottom perforation in this completion or casing shoe and TD if openhole