

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-04744

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

065725

7. Lease Name or Unit Agreement Name

POKER LAKE STATE

8. Well No.

1

9. Pool name or Wildcat

CORRAL CANYON (DELAWARE)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

J. RAY STEWART

3. Address of Operator

P. O. BOX 451, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter M : 664 Feet From The SOUTH

Line and 667 Feet From The WEST 9610 Line

Section 8

Township 25S

Range 30E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB-3199.5'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CONVERT TO SALT-WATER DISPOSAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK DONE: PLEASE SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Ray Stewart

TITLE

OPERATOR

DATE

3-11-99

TYPE OR PRINT NAME

J. RAY STEWART

TELEPHONE NO.

(915) 687-1086

(This space for State Use)

APPROVED BY

Jim W. Green

TITLE

District Supervisor

DATE

6-16-99

CONDITIONS OF APPROVAL, IF ANY:

WORK DONE:

11/18-20/98

POH rods & tubing, test and replace 3 joints tubing, ran bit and scrapper to TD, no fill, perfs clean, ran tubing with packer to test casing, found holes at 588' and 680'-690', ran cement bond log, good cement surface to 300' and 690' to 3690' (TD=3692'), no cement 300' to 690'.

11/23 to 12/1/98

Set BP at 3600', dump 5 sx sand, set cement retainer at 700', SQ casing 150 sx to 600#, DO cement, retainer etc. to TD, test 425# 1 minute but slowly leaked-off (588' hole still leaking), SQ 72 sx to 680#, SI with 400# on casing, DO cement to TD, test 300# for 15 minutes, ran production tubing and packer to 3600', circulate packer fluid, test casing annulus to 300# and leaked, POH, reran workstring and packer, test casing, found leak again at 588', POH.

12/7 & 8/98

Ran 2 3/8" x 5 1/2" plastic coated production packer set at 3600' with on-off tool, POH workstring, reran with test packer set at 3445', test production packer to 1000# OK, POH with test packer, reran workstring to 651', circulate 130°F water 4 hours, SQ 588' hole with 153 gallons Howco Permaseal to 350#, SI 48 hours at 265#.

12/10/98

POH tubing, reran with notched collar, DO plug, circulate hole with treated annular fluid, POH tubing, reran 2 3/8" plastic coated production tubing, latch into production packer, work air out of annulus, ran OCD test with chart, held 300# for 30" OK (Gary Williams witnessed).

12/30/98 - 2/15/99

Installed SWD facilities equipment and began SWD 2/15/99.