NG OF COPIES RECEIVED	-		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE V V	REQUEST	FOR ALLOWABLE AND	PERSON BY
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
TRANSPORTER OIL			MIS 3 1 1983
GAS OPERATOR		*	() C. D.
PRORATION OFFICE			10 SA 0 300
Bill J. Graham Estate	V		
Address			
P. O. Box 7037, Mid Reason(s) for filing (Check proper box		Other (Please explain)	
New We!1	Change in Transporter of:	Effective date	,
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	· _ · _ · _ · _ · _ · _ · _ · _	name from Bill J. Graham
If change of ownership give name		5321	
and address of previous owner	Bill J. Graham, P. O. Bo	x 7037 , Midland, Texas	79708
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ermation Kind of Leas	e Lease No.
Superior State	1 Corral Canyon	State Federa	
Location			
Unit Letter H ; 198	BO Feet From The N Line	e and 660 Feet From	The
Line of Section 8 To	wnship 25S Range	30E , NMPM, Eddy	County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Of The Permian Corporation		Address (Give address to which appro	
Mame of Authorized Transporter of Ca	singhead Gas cr Dry Gas	P. O. Box 1183. Hous. Address (Give address to which appro	ved copy of this form is to be sent)
NONE	Unit Sec. Twp. Age.	Is gas actually connected? Wh	en.
If we'll produces oil or liquids, give location of tanks.	I 8 255 30E	NO	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE 17/10 DE 10)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Politicion	10p 31/ 045 1 4/	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size N C Co N
Length of Test	I dbing Pressure		Ja. Or
Actual Prod. During Test	OII-Bbis.	Water - Bbis.	Gas-MCF N Y
		<u> </u>	for a ship
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Flod. 1881-Mol/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
and the state of the state and a	remitations of the Oil Conservation	APPROVED AUG 3 1	1983
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sign	-
		Supervisor District II	
1 00 ,		This form is to be filed in compliance with RULE 1104.	
Than Hiamburge		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
(Signature) AGENT			
(Title)			
8-27-83 (Date)		well name or number, or transpor	rter, or other such change of condition.
		Separate Forms C-104 muscompleted wells.	st be filed for each pool in multiply