NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			·
SANTA FE		V	
FILE		1/	V
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	V	
OPERATOR			
PRORATION OFFICE			

Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 198 O. J. D. CLISSIA, OFFICE Operator Bill J. Graham Oil and Gas 🗸 P. 0. Box 7037; Midland, Texas 79708 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas X If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Superior State 1 Corral Canyon Delaware State, Federal or Fee State B10678 Location 1980 Feet From The N Line and 660 25-S Line of Section Township Range 30-E , NMPM, Eddv County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ... Address (Give address to which approved copy of this form is to be sent) Permian Operating Limited Partnership P. O. Box 1183; Houston, Texas 77251

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 Conoco, Inc. P. O. Box 2197; Houston, Texas 77252

Is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. F.ge. 8 ! Ι **25S** 30E Yes <u>3-17-88</u>≅ If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post ID-3 6 - 8 B 67:CON V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbla. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jame Atchley
(Signature)
Production Clerk
(Title)

1988

April 21,

APR 2 8 1988 APPROVED\_ Original Signed By Mike Williams TITLE \_ Oil & Gas inspecior

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply