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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I.

Operator Fred Pool Drilling Company	
Address 1212 E. Riverside, Corral Canyon, N.M. 88220	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) From T.P. State	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Managan State	Well No. 1	Pool Name, Including Formation Corral Canyon, Delavere	Kind of Lease State, Federal or Fee	Lease No. D-1-53
Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East				
Line of Section 8 Township 25 S Range 30 E NMPM, Bday County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 330, Abilene, Texas.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 8
	Twp. 25 S	Rge. 30 E
	Is gas actually connected? <input type="checkbox"/>	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date Spudded 10-17-60	Date Compl. Ready to Prod. Nov. 1960	Total Depth 3773 ft.	P.B.T.D. 3723 ft.					
Elevations (DF, RKB, RT, GR, etc.) 10	Name of Producing Formation Delavere	Top Oil/Gas Pay 3767 ft.	Tubing Depth 3657 ft.					
Perforations 3762 to 3771 ft.							Depth Casing Shoe 3713 ft.	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 5/8	CASING & TUBING SIZE 1 1/2 casing 2 3/8 tubing		DEPTH SET 3713 3657		SACKS CEMENT 465			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

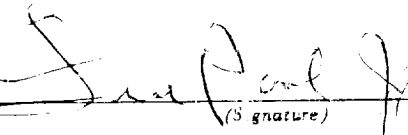
Date First New Oil Run To Tanks Aug. 5, 1966	Date of Test Aug. 1966	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 24 hours	Tubing Pressure 20 lbs.	Casing Pressure 20 lbs.	Choke Size none
Actual Prod. During Test 48 bbl.	Oil - Bbls. 22	Water - Bbls. 26	Gas - MCF 1000

GAS WELL

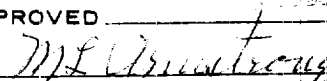

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Partner
(Title)
August 9, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____
BY 
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.