NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	i i	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE V	KENUESI	FOR ALLOWABLE AND	Effective 4-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE		AUG 3 i	1983
TRANSPORTER GAS		Ñ	
OPERATOR /		O C. ARTESIA. C	
PRORATION OFFICE Operator		ARTEMAN V	AND SOME DESIGNATION OF THE PERSON OF THE PE
Bill J. Graham Estat	e V		
Address			
P. O. BOX 7037,  Reason(s) for filing (Check proper)	Midland, Texas 79708	Other (Please explain)	
New Well	Change in Transporter of:	Effective 7-1-83	•
Recompletion	Oil Dry Ga		ne from Bill J. Graham
Change in Ownership	Casinghead Gas Conder	- 1 Also change address	
change of ownership give name nd address of previous owner _	Bill J. Graham, P. O. Bo	<b>5321</b> x <del>7037</del> , Midland, Texas 7970	8
DESCRIPTION OF WELL AN	DIFACE		
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	l	_ease No.
Hanagan State	l Corral Canyon	Delaware State, Federal or F	ee State <u>E-4653</u>
Location G	1980 Fact From The N	e and 1980 Feet From The	E
Unit Letter G;	1300 restrom the N Lin		
Line of Section 8	Township 25S Range	30E , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of	Oil Oil Or Condensate	Address (Give address to which approved co	
The Permian Corporat	ion Casinghead Gas or Dry Gas	P. O. Box 1183, Houston Address (Give address to which approved of	Texas 77001 opy of this form is to be sent)
NONE	Castingheda Gas [ ] Of Dry Gas [ ]		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	!s gas actually connected? Wher.	
give location of tanks.	G	NO	
this production is commingled	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen Plu	ig Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.I	i i
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	bing Depth
Perforations		De	pth Casing Shoe
-			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and n	nust be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	L'and destrict la somi haushi Ban salsi can	(X) /2 -
Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size
	O() a Bhia	Water-Bbls. Ga	B-MCF
Actual Prod. During Test	Oil-Bbls.		JA 74 19.
			12. d 18.
GAS WELL	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
Actual Prod. Test-MCF/D	: Paudiu or rasi	Estat Condandato, Milvior	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
· · ·		OU CONCEDIATIO	ON COMMISSION
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION AUG 3 1 1983	NA COMMESSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By  Louis A. Clements	
		1 2 -	
Fran Stram		re request for allowable	for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
AGENT			
(Title) 8-27-83		able on new and recompleted wells.  Fill out only Sections I. II. II.	I, and VI for changes of owner
8:	(Date)	well name or number, or transporter of Separate Forms C-104 must be	r other such change of condition
		Separate Forms C-104 must be completed wells.	and the mann poor an manage,