1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL I C GAS OPERATOR PRORATION OFFICE Operator Bill J. Graham Oil & G Address P. O. Box 7037, Midlan Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST I UTHORIZATION TO TRA RECEIVED BY DEC 1 2 198-1 O. C. D. ARTESIA, OFFICE d, Texas 79708	ONSERVATION COMMISSION FOR ALLOWABLE AND SPORT OIL AND NATURAL G	-1-85 name from Bill J. Graham
	Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Conden Bill J. Graham Estate, P		Estate Texas 79708
II.	DESCRIPTION OF WELL AND I Lease Name Hanagan State Location Unit Letter G; 1	Well No. Pool Name, Including Fo <u>1</u> Corral Canyon 980 Feet From The <u>N</u> Line	Delaware State, Federal e and <u>1980</u> Feet From T	rr Fee State E-4653
11		mship 25S Range 3	OE , NMPM, Eddy	County
11.	Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Cas None If well produces oil or liquids,	XX or Condensate	Address (Give address to which approv P. O. Box 1183, Housto Address (Give address to which approv Is gas actually connected? Whe	n, Texas 77001 ed copy of this form is to be sent)
	give location of tanks. If this production is commingled wit	G 8 25 30	NO give commingling order number:	J
v .	COMPLETION DATA Designate Type of Completic Date Spudded	Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	able for this dept		ter recovery of total volume of load oil and must be equal to or exceed top allow- oth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Delt The CA ME
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>Kc. Common Biographics</u> (Signature) <u>Agent</u> (Title) <u>12-3-84</u> (Date)		APPROVED FEB_11_1985 , 19 BY Original Signed By BY Lisslip A. Clements TITLE , Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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