D:STRIBUTION				
SANTA FE			1	
FILE		•	1	
U.S.G.S.			1	
LAND OFFICE				
	011.			
TRANSPORTER	GAS			
PRORATION OFFIC	E		1	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico Berisad 7/1/57

[

REQUEST FOR (OIL) - (GAS) ALCOWARLE

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operator) M Sec. 9		erator) 9	Richardson & Bass-Federal , T.25S, R. 30E, NMPM, Carol Canyon (Delaware)
Unit Le	tter E		iand
	se indicate l		County. Date Spudded 10-5-62 Date Drilling Completed 10-18- Elevation 3241.2 DF Total Depth 3842 PBTD -
D	C B	A	Top Oil/Gas Pay 3821 Name of Frod. Form. Delaware
E	F G	H	Perforations   3821-24, 1/ft.   3788-3798, 2/ft.     Depth   Depth   Depth     Open Hole   Casing Shoe   3842
L	K J	I	OIL WELL TEST - C
M	N O	Р	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke load oil used): <u>41</u> bbls.oil, <u>46</u> bbls water in <u>24</u> hrs, <u>min. Size</u> <u>GAS WELL TEST</u> -
' FS &	WL of s	Sec. 9	MCF/Day; Hours flowedChoke Size
) Cas, Cas	FOOTAGE) ing and Ceme		Method of Testing (pitot, back pressure, etc.):
( Subing ,Cas	ing and Ceme Feet	Sax	
) Cas, Cas	ing and Ceme		Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
( cubing ,Cas Sur 7"	ing and Come Free 617 3842	Sax 125	Method of Testing (pitot, back pressure, etc.):   Test After Acid or Fracture Treatment: MCF/Day; Hours flowed   Choke Size Method cf Testing:   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):250 gal. mud acid, 800 gal. 800# frac & 1500 gal   Casing Tubing   Press. 200 Press.   Date first new 0il run to tanks   October 20, 1962 *
(ubding ,Cas Size 7" 4 <sup>1</sup> 2"	ing and Come Free 617 3842	Sax 125	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):250 gal. mud acid. 800 gal. 800# frac & 1500 gal

12 (Perilande	Titl
ON ARR BAS IRSPECTIVE	Nai

By:

Title .....

*	(Signature)
Title	Agent
	Send Communications regarding well to:
Name	%V. Pickett
· · dinc	901 Midland Savings Bldg.
Adress	Midland. Texas