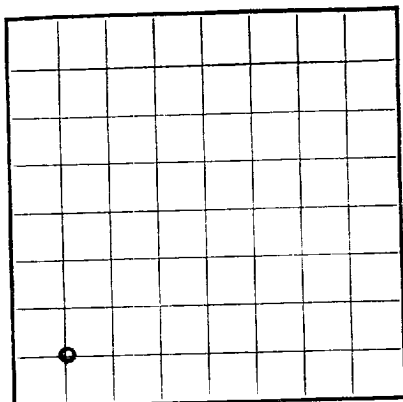




LOCATE WELL CORRECTLY

RECEIVED

DEC 18 1962

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER LC-061616

LEASE OR PERMIT TO PROSPECT

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DEC 20 1962

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

%V. Pickett, 901 Midland Savings
Bldg., Midland, TexasCompany Fred Pool Drilling Company AddressLessor or Tract Richardson & Bass-Federal Field Carol Can. Del. State EddyWell No. 1 Sec. 9 T 25S R 30E Meridian NMPM County EddyLocation 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 9 Elevation 3241.2
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title

Agent

Date December 18, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling October 5, 19 62 Finished drilling October 18, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>3788</u> to <u>3798</u>	No. 4, from _____ to _____
No. 2, from <u>3821</u> to <u>3824</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>23#</u>	<u>8 rd.</u>	<u>J-55</u>	<u>617'</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surf. csg.</u>
<u>4 1/2"</u>	<u>9.5#</u>	<u>8 rd.</u>	<u>J-55</u>	<u>3842'</u>	<u>LOWCO</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>620</u>	<u>125</u>	<u>Pump & plug</u>		<u>-</u>
<u>4 1/2"</u>	<u>3842</u>	<u>125</u>	<u>Pump & plug</u>		<u>3422-620</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3842 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing December 14, 19 62The production for the first 24 hours was 87 barrels of fluid of which 47 % was oil; _____ %
emulsion; 53 % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ray Meek _____, Driller C. L. Hudson _____, Driller
O. T. Stoudemire _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>40</u>	<u>40</u>	<u>Red beds</u>
<u>40</u>	<u>219</u>	<u>179</u>	<u>Red beds</u>
<u>219</u>	<u>475</u>	<u>256</u>	<u>Sand & gravel</u>
<u>475</u>	<u>620</u>	<u>145</u>	<u>Red beds</u>
<u>620</u>	<u>903</u>	<u>283</u>	<u>Sand</u>
<u>903</u>	<u>982</u>	<u>79</u>	<u>Sand & anhydrite</u>
<u>982</u>	<u>1569</u>	<u>587</u>	<u>Sand & Anhydrite</u>
<u>1569</u>	<u>1781</u>	<u>212</u>	<u>Anhydrite & salt</u>
<u>1781</u>	<u>1947</u>	<u>166</u>	<u>Salt & anhydrite</u>
<u>1947</u>	<u>2934</u>	<u>987</u>	<u>Anhydrite</u>
<u>2934</u>	<u>3120</u>	<u>186</u>	<u>Salt</u>
<u>3120</u>	<u>3212</u>	<u>92</u>	<u>Anhydrite & salt</u>
<u>3212</u>	<u>3457</u>	<u>245</u>	<u>Anhydrite & salt</u>
<u>3457</u>	<u>3498</u>	<u>41</u>	<u>Salt</u>
<u>3498</u>	<u>3780</u>	<u>282</u>	<u>Anhydrite & sand</u>
<u>3780</u>	<u>3782</u>	<u>2</u>	<u>Sand</u>
<u>3782</u>	<u>3842</u>	<u>60</u>	<u>Sand & anhydrite</u>
	<u>T.D.</u>		

Tops:

Delaware 3821
(No others
available from
records)

10-10-68

RECEIVED

ESTABLISHED 1910
HOBBS, NEW MEXICO
W. A. HOBBS & CO.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-2

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