N. M. O. C. C.

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE
SERIAL NUMBER NM-05039-A
LEASE OR PERMIT TO PROSPECT

RECEIVED
MAY 23 1960
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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UNITED STATES
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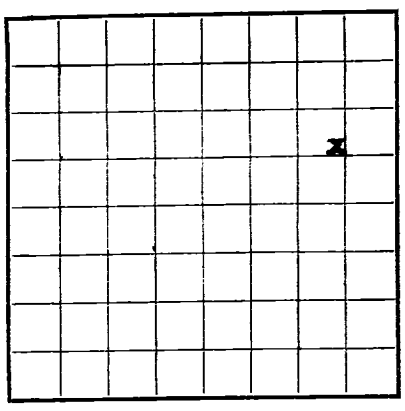

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company FORD CHAPMAN Address c/o Oil Reports Box 763 Hobbs, N.M.

Lessor or Tract Marshall Federal Field Wildcat State N.M.

Well No. 1 Sec. 35 T. 25S R. 30E Meridian NMPM County Eddy

Location 1980 ft. {N. / S.} of N Line and 660 ft. {E. / W.} of E Line of Sec. 35 Elevation 3292 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 5/17/60 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/29/60, 19 Finished drilling 5/5/60, 19 P&A

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 0 to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 390 feet to 2280' from feet to feet

Cable tools were used from 0 feet to 390' feet, and from feet to feet

DATES

, 19 Put to producing Dry & Abandoned, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. T. Marshall, Driller , Driller

Charles Johnson, Driller Gene Cunningham, Driller

FORMATION RECORD

2 copies log attached

FROM—	TO—	TOTAL FEET	FORMATION
0	15		Caliche Lime
15	130		Sand
130	380		Sand, gravel and shale
380	395		Sand
395	2285		Shale & Anhy
2285	2400		Salt
2400	3210		Anhy
3210	3365		Salt
3365	3457		Anhy
3457	3725		Salt Base
3725	3927		Anhy
3945	4013		Sand TD

3927-3945 Black Lime

Top of Lamar at 3919'

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.