(Contractor	•	m 4	
Contraction of the local division of the loc	1		
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	r				
·			44 40		

NEW MEXICO OIL CONSERVATION COMMISSION

Senta Fe, New Mexico RECEIVED

30-015-04767 WELL RECORD DEC 22 1959

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Lond submit 6 Copies

Ford C	hagman é	Accord	148				Sine.	14		
***************************************		pany or Opera					,			
Well No	1-2				2	, Т	266	, R		, NMPM.
			Wildows	Pool,				lidy	* • # 9 + 9 = 4 + 0	County.
Well is	660	feet from	8		and	660	foet	from	X	line
WC11 II	2		te Land the Oil				4			
of Section		11 36	He Land the Ull	and Gen Los		*****************			-	
Drilling Comme			9/28	, 19	Drilling wa	s Completed.		<u>2</u>	12/11	, 19 .59
Name of Drillin			Toole		60 6 340 7 5 4456 7 67 68 7 9					*****
Name or Drining				· · · · ·						
Address		******************	lox 1612		•••••	***********			******************	
Elevation above	sea level at To	op of Tubing	Head	** • • • • • • • • • • • • • • • • • •		The inf	ormation giv	ren is to	be kept con	fidential until
				oil sands	OB SONI					

No. 1, from	No. 4, from
No. 2, from	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and	elevation to which water rose in hole.	
No. 1, from	to	••••••
No. 2, from		••••••••••••••••••••••••••••••••••••••
No. 4, from	to	

CASING	BECO	1.11

SIXE	WEIGHT FER FOOT	NEW OR USED	AMOUNT	KDID OF	CUT AND PULLED FROM	PERFORATIONS	FURPOSE
13-3/8	34.51	mided					
10-3/1	749*	95 JACS	in hale of	d compated			
8-5/8	1275		DE JULIOS				
7.	22071						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
• <u> </u>						
					1	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

. . . .

Found dry and abandoned

Result of Production Stimulation.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED	
Rotary tools w Cable tools we	s were used fromfeet tofeet, and fromfeet tofeet tofeet to	
	PRODUCTION	
Put to Produci	ducing	
OIL WELL:		······································
	was oil;% was emulsion;% water; and%	% was edunent. A.P.I.
	Gravity	
GAS WELL:	L: The production during the first 24 hours was	barrels of
	liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Tim	Time Shut in	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt 30051	Τ.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt 35551 Top sand 37931		Montoya		
	Yates	Т.	Simpson	Т.	Pictured Cliffs
T.	7 Rivers. Black 11me 37481	T.	McKee	Т.	Menefee
T.	Queen	Т.	Ellenburger	Т.	Point Lookout
Τ.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		т.	Penn
Τ.	Tubbs	Т.		Т.	
Т.	Abo	Т.	•••••	Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
~	225		Caliche, send and shale				
225 3128 434 450 785 793 933 930	310 428		Sand and shale				
428	- 131		Red shale		۲	Oit on	NEE 74110NLCOMMISSION
431	440		Hard sand			- Income and	Call of Machine Collimnia Story
440	450 490		Shale Sand and shale		No	Colles P	
490	785		Send and shale				
785	795		Láme				n an
795	931		Sand and shale Rive shale				1
77	933 1200		Send and shale		5.41.1		
	1276		Shale, gyp. and shells		Esola		
1276	1435		Anhy.		11/11		····
1435	2110		Line Anhy, sand and shale		V. S.	c s.	ین مسلحہ اور
2110	2475		Sand, anty. and gyp.			ar da a	· · · · · · · · · · · · · · · · · · ·
2475	3005		Anhye		FILE		
3005	31.95		Selt Anhr		BURE	U OF H	
3195	3280 3555		Anhy.				
3555	574		Anhy.		-		and the second line of the second line of the second second second second second second second second second se
3748	3793		Black line				
3793	3890		Send TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Ford	Chapmen	& Associates	•••
Name	••••••	••••••		

	December 16 195	9
Address 6/0 011 Reports	Box 763	
Position on Title	n Smith	