



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

Company T. W. Loffland Address 914 W. T. Waggoner Bldg.  
Lessor or Tract Brunson-Federal Field Wildcat State New Mexico  
Well No. 2 Sec. 6 T. 26S R. 30E Meridian PM County Eddy County.  
Location 660 ft. XX of N Line and 660 ft. E of W Line of \_\_\_\_\_ Elevation 3090

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. S. Wagner  
Date 9-5-59 Title Supt. Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling August 10, 1959 Finished drilling 8-22- 1959

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from ~~3489~~ to ~~3485~~ ----- No. 4, from ----- to -----  
No. 2, from ----- to ----- No. 5, from ----- to -----  
No. 3, from ----- to ----- No. 6, from ----- to -----

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	247	14 3/8	J&L	2961	Guide	None	None		Surface
			HISLOKA OIL			7 1/2 WEIT			

## MUDDING AND CEMENTING RECORD

[illegible]

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from Surface feet to 3553 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_ 19\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	700	700	Redbed- Gravel
700	1000	300	Salt-Redbed
1000	1200	200	Shale
1200	2300	1, 100	Anhydrite
2300	2600	300	Salt-Anhydrite
2600	2900	300	Anhydrite
2900	3200	300	Salt-Anhydrite
3200	3390	190	Anhydrite
3390	3439	49	Delaware Lime( Black Lime)
3439	3553	114	Delaware Sand

$$\frac{1}{\beta} = \frac{\gamma_0}{\gamma_0 + \gamma_1} = \frac{\gamma_0}{\gamma_0 + \gamma_1} = \frac{\gamma_0}{\gamma_0 + \gamma_1} = \frac{\gamma_0}{\gamma_0 + \gamma_1}$$

1. 1990年12月15日，在“中国—东盟”领导人非正式会议上，中国领导人正式提出建立中国—东盟自由贸易区。

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.