

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCT 3 1960

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was filed. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Brushy Draw Field September 29, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis Hankamer "AT" Federal Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 18, T. -26-S, R. -30-E, NMPM., Brushy Draw (Delaware) Pool
Unit Letter

Eddy County. Date Spudded 1-14-59 Date Drilling Completed 1-25-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660-W - 660-S

Elevation 3050' DF Total Depth 3450' PSTD -

Top Oil/Gas Pay 3325 Name of Prod. Form. Delaware

PRODUCING INTERVAL -

Perforations 3347-49'

Open Hole - Depth 3448' Depth 3312'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 3 bbls. oil, 60 bbls water in 24 hrs, 0 min. Size none

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>317</u>	<u>150 plus 4 gal</u>
<u>4 1/2</u>	<u>3448</u>	<u>200 plus 25 gal</u>
<u>2</u>	<u>3312</u>	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. HCl, 1000 gals. oil, 1000# sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks March 15, 1960

Oil Transporter NONE

Gas Transporter -

Remarks: This well would not flow. Two workovers were performed to decrease water percentage with no success. Pumping unit was installed and operated for approx. 3 months. Total oil accumulated - approx. 67 bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 3 1960 Curtis Hankamer
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Oil & Gas Inspector

By: Phil C. Hankamer (Signature)

Title Engineer

Send Communications regarding well to:

Name Curtis Hankamer

Address 1422 Bank of the Southwest Building Houston 2, Texas

U.S. AIR FORCE	
AIRMAIL	
No. C-4678	4
EXHIBIT	
RECEIVED	
JAN 10 1961	
FBI - NEW YORK	
FROM: SAC, NEW YORK	
TO: DIRECTOR, FBI	
SUBJECT: [illegible]	
[illegible]	
BUREAU OF MINES	