County Eddy Depth 3500' Pool Wildcat *

E

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

30-015-04776

Company Chambers & Kennedy & J.M.C. Well No. 1 Lease U. S. A.
Ritchie
2310 Feet from N Line 330 Feet from W Line, Sec. 20 Twp. 26S Rge. 30E

S/S

Land Federal Contractor Dual Drlg. Co.

Elevation 3067 DF Spudded 2-28-59 Completed 3-23-59

T. A		T. Tu	Total Depth 3515sd P. B.
T. X		T. Full	Top Pay District 10
B. X		T. DR	I.P. BOPD
T. Del Li	3372	T. Wich A.	Base on BO Hrs.
T. Del Sd	3412	T. Abo	Choke: Inch
T. Y		T. WC	Tubing @ Ft.
T. SR		T. Hm	Press: Tbg. Csg.
T. Q		T. Per-Pe	GOR Gravity
T. PR		T. Penn	Effective Perfs.:
T. GB		T. Strawn	
T. SA		T. Miss	
T. Glo		T. WF	
T. Blby		T. Dev	Acid. Frac & Shooting Record:
T. CF		T. Sil	From To
		T. Fuss	From To
		T. Mor	From To
		T. Simp	From To
		T. McK	P & A
		T. Ell	
		T. G.W.	
		T. Gr	SHOWS
		T.	S/
		T.	S/
		T.	S/
		T.	S/
		T.	S/
		T.	S/

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
8 5/8	375	175
7	960	200

3-4-59	Drlg. 765' anhy;	SP	3420-34 2' g 1/35"
	D 2055 Li anhy		ne 60' Hole
	D 3278 Li		+165' KW
	TD 3515sd Rup Pk		30" ci 1335
C	3404-55 ne 51' sd.		fo 55-115
C	3455-3505 ne 50' sd+		30" ci 1000'
	shly sd	SP	3449-59 2'
			g 1/15"

Owen

SEP 26 1967

re 90' D[illegible] [illegible] 590 oil +
212' XW 30" [illegible] 1600#
[illegible] 60-165 30" [illegible] 1110#

Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Artesia
SERIAL NUMBER LC 070314-C
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Chambers & Kennedy & J. M. C. Ritchie Address Box 953, Midland, Texas

Lessor or Tract U S A Field Wildcat State New Mexico

Well No. 1 Sec. 20 T. 26S R. 30E Meridian NMPM County Eddy

Location 2310 ft. {N/S} of N Line and 330 ft. {E/W} of W Line of Section 20 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Gerald Smith

Date March 23, 1959 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----------, 19---- Finished drilling ----------, 19----

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to ---------- No. 4, from ---------- to ----------

No. 2, from ---------- to ---------- No. 5, from ---------- to ----------

No. 3, from ---------- to ---------- No. 6, from ---------- to ----------

IMPORTANT WATER SANDS

No. 1, from None to ---------- No. 3, from ---------- to ----------

No. 2, from ---------- to ---------- No. 4, from ---------- to ----------

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24			345					Surface
7"	20			977					Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	345	Cement circulated	Pump & Plug		Hole full
7"	977	50 sacks	" "		" "

PLUGS AND ADAPTERS

Heaving plug—Material ---------- Length ---------- Depth set ----------

Adapters—Material ---------- Size ----------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3515 feet, and from ---------- feet to ---------- feet

Cable tools were used from ---------- feet to ---------- feet, and from ---------- feet to ---------- feet

DATES

---------- , 19---- Put to producing Dry , 19----

The production for the first 24 hours was ---------- barrels of fluid of which ----% was oil; ----% emulsion; ----% water; and ----% sediment. Gravity, °Bé. ----------

If gas well, cu. ft. per 24 hours ---------- Gallons gasoline per 1,000 cu. ft. of gas ----------

Rock pressure, lbs. per sq. in. ----------

EMPLOYEES

---------- , Driller ---------- , Driller

---------- , Driller ---------- , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1650	1650	Red bed & gravel
1650	2670	1020	Anhydrite
2670	2830	160	Salt
2830	2925	95	Anhydrite
2925	3180	255	Salt
3180	3372	192	Anhydrite
3372	3515	143	Sand

FOLD | MARK

Form 9-330

U. S. Land Office: Artesia

Serial Number: LC 070331-a

Lease or Permit to Prospect: [illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 2 1 1959

U. S. [illegible]
ROSWELL, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company: [illegible] Pitonte   Address: Box [illegible], Midland, Texas

Lessor or Tract: [illegible]   Field: [illegible]   State: New Mexico

Well No. [illegible] Sec. [illegible] T. [illegible] R. [illegible] Meridian [illegible]   County: Eddy

Location [illegible] ft. N/S of [illegible] Line and [illegible] ft. E/W of [illegible] Line of Section 29   Elevation [illegible] (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date [illegible]   Title: Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling [illegible], 19[illegible]   Finished drilling [illegible], 19[illegible]

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from [illegible] to [illegible]   No. 4, from [illegible] to [illegible]

No. 2, from [illegible] to [illegible]   No. 5, from [illegible] to [illegible]

No. 3, from [illegible] to [illegible]   No. 6, from [illegible] to [illegible]

IMPORTANT WATER SANDS

No. 1, from [illegible] to [illegible]   No. 3, from [illegible] to [illegible]

No. 2, from [illegible] to [illegible]   No. 4, from [illegible] to [illegible]

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24			315					Surface

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	315	[illegible]	[illegible]		[illegible]
4"	[illegible]	[illegible]			

PLUGS AND ADAPTERS

Heaving plug—Material [illegible] Length [illegible] Depth set [illegible]

Adapters—Material [illegible] Size [illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from [illegible] feet to [illegible] feet, and from [illegible] feet to [illegible] feet

Cable tools were used from [illegible] feet to [illegible] feet, and from [illegible] feet to [illegible] feet

DATES

[illegible], 19[illegible]   Put to producing [illegible], 19[illegible]

The production for the first 24 hours was [illegible] barrels of fluid of which [illegible]% was oil; [illegible]% emulsion; [illegible]% water; and [illegible]% sediment.   Gravity, °Bé. [illegible]

If gas well, cu. ft. per 24 hours [illegible]   Gallons gasoline per 1,000 cu. ft. of gas [illegible]

Rock pressure, lbs. per sq. in. [illegible]

EMPLOYEES

[illegible], Driller   [illegible], Driller

[illegible], Driller   [illegible], Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	[illegible]	[illegible]	Red [illegible]
[illegible]	[illegible]	[illegible]	Anhydrite
2070	2435	[illegible]	Salt
[illegible]	[illegible]	[illegible]	Anhydrite
[illegible]	[illegible]	255	Salt
[illegible]	3372	[illegible]	Anhydrite
3372	[illegible]	115	Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION