

17

LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company W. J. WEAVER Address 1310 Fort Worth Nat'l Bk. Bldg.,
Fort Worth, Texas
Lessor or Tract Continental Federal Field Wildcat State New Mexico
Well No. 1 Sec. 17 T. 24S R. 31E Meridian N.M. County Eddy
Location 660 ft. N. of N. Line and 660 ft. E. of E. Line of Sec. 17 Elevation 3550
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert H. [Signature]

Date **10/16/58** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/5, 1958 Finished drilling 10/5, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	40		Nat.S		TP	Cemented			
8-5/8	24	8R	MS		TP	All pulled			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	250	250	Halliburton		
8-5/8	1196	-0-		10#	Hole filled
					8-5/8" Csg. pulled
					when plugged

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1196 feet, and from _____ feet to _____ feet

Cable tools were used from 1196 feet to 4505 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing Dry Hole-----, 19-----

The production for the first 24 hours was ~~254~~----- barrels of fluid of which -----% was oil; -----% emulsion **100**-----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Calechi & Surface
30	210	180	Calechi, Red Bed, Anhydrite & Shale
210	250	40	Red Bed, Cemented 13-3/8" Csg. with 250 sx.
250	725	475	Red Bed
725	1211	486	Anhydrite
1211	1300	89	Potash & salt
1300	2860	1560	Salt
2860	3722	862	Anhydrite with Salt Breaks
3722	3975	253	Salt
3975	4060	85	Lime
4060	4178	88 118	Salt
4178	4403	225	Lime
4403	4423	20	Black Lime
4423	4505	82	Sand, Lime & Shale Breaks
			Hole full of water
			Dry hole plugged & abandoned
			Pulled 8-5/8" Casing

