

ILLEGIBLE

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Alamo Corporation** Address **1004 Lubbock Nat'l Bank Bldg., Lubbock Texas**
Lessor or Tract **Poker Lake Unit** Field **Wildcat** State **New Mexico**
Well No. **7-A-3** Sec. **28** T. **25S** R. **31E** Meridian **P** County **Eddy**
Location **660** ft. **N.** of **660** Line and **660** ft. **E.** of **660** Line of **Sec. 28** Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. **R. E. Jackson**
Signed _____ Title **Representative**
Date **October 22, 1958**

The summary on this page is for the condition of the well at above date.
Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1026** to **1040** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8	J-55	370'	For-Pat.	280'			
10 3/4	32	8	J-55	1040	For-Pat.	585'			
8 5/8	24	8	J-55	1364	For-Pat.	All Pulled			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	370'		Mud		
10 3/4	1040	100	Salib.		
8 5/8	1364		Mud		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **4335** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Sand
200	300	300	Sand & Grey Clay
300	530	50	Sand
530	710	160	Brown Clay
710	730	20	Anhydrite
730	840	110	Brown Clay
840	1060	220	Anhydrite
1060	1200	140	Grey Clay
1200	1380	180	Sand with Potash & Redbd. stringers
1380	1785	405	Salt
1785	1820	35	Anhydrite
1820	2365	545	Salt
2365	3635	1270	Anhydrite
3635	3905	270	Salt
3905	4158	253	Anhydrite
4158	4195	37	Blk. lime
4195	4335 T.D.	140	Sand

[OVER]

16-43004-4

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddled" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE