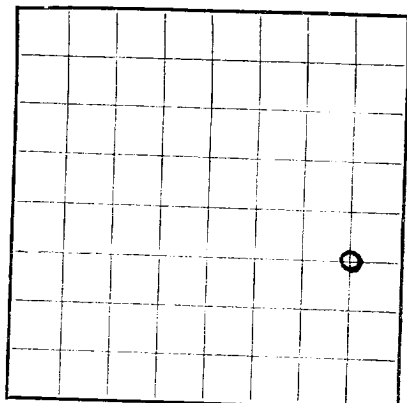




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 067324
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ibox Company Address Box 752, Breckenridge, Texas
Lessor or Tract Bauerdorf Field Wilcoat State New Mexico
Well No. 1 Sec. 11 T. 26S R. 31E Meridian _____ County Eddy
Location 660 ft. xxx of N. Line and 660 ft. xxx of E. Line of SE/4 Section 11 Elevation 3193KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 4, 1955Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-11, 1955 Finished drilling 4-30, 1955.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (None) to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8rd	Lone Star	948'	Texas				Surface Pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	948	150 sacks regular & 150 sacks 4% gel	Halliburton		---

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size 50 sacks 4282-4120; 25 sacks 3700-3619
3500-3419; 920-839; 5 sacks in surface pipe.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4282TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Dry Hole Plugged 5-1, 1955The production for the first 24 hours was 0 barrels of fluid of which --- % was oil; --- % emulsion; --- % water; and --- % sediment.Gravity, °Bé. ---

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

W. E. Hood _____, Driller W. H. Liftin _____, Driller

J. L. Johnson _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	197	197	sand and gravel
197	528	331	sand, gyp, clay
528	761	233	sand, clay, blue shale
761	942	181	shale & sand, anhy and gyp
942	1029	87	anhy and gyp
1029	1238	209	sand, redbed
1238	1302	64	red rock
1302	1405	103	redbed, anhy
1405	1616	211	anhy and salt
1616	1715	99	salt, shale
1715	1820	105	shale and anhy
1820	2105	285	anhy and gyp
2105	2174	69	anhy
2174	2320	146	anhy and sand
2320	2504	184	anhy
2504	2556	52	anhy and gyp
2556	3003	447	anhy
3003	3219	216	anhy and salt
3219	3490	271	anhy
3490	3678	188	salt and anhy
3678	3730	52	anhy
3730	3966	236	salt, anhy
3966	4114	148	anhy
4114	4174	60	anhy, black lime
4174	4200	26	black lime
4200	4229	29	sand
4229	4234	5	shaley sand, soft beds
4234	4265	31	shaley sand - no show
4265	4270	5	shaley sand
4270	4282	12	shaley sand - no show

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD-Continued

FORMATION	TOTAL FEET	TO	FROM
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