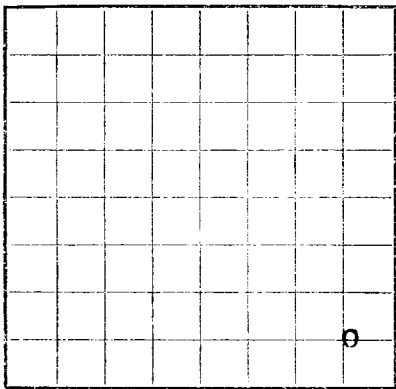


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 10-067324
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 13 1962
GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Curtis Jackson Address 1122 Main St. of the West Bldg., Houston,
Lessor or Tract Bauerdorf-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 22 T. 26N R. 34E Meridian 10W County Albany
Location 660 ft. N. of Line and 12 ft. E. of Line of 22 Elevation 2160 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Phil Jackson
Date 3-13-62 Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-13-62, 1962 Finished drilling 3-13-62, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from Surface to Surface No. 4, from Surface to Surface
No. 2, from Surface to Surface No. 5, from Surface to Surface
No. 3, from Surface to Surface No. 6, from Surface to Surface

IMPORTANT WATER SANDS

No. 1, from Surface to Surface No. 3, from Surface to Surface
No. 2, from Surface to Surface No. 4, from Surface to Surface

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24</u>	<u>8</u>	<u>-</u>	<u>320</u>	<u>Reg. lat.</u>	<u>None</u>	<u>-</u>	<u>-</u>	<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>321</u>	<u>125 5x5</u>	<u>14 gal</u>	<u>12</u>	<u>-</u>
		<u>5 5x5</u>	<u>1 gal</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 1207 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

 , 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	1	1	
155	2	155	
300	3	300	
350	4	350	
400	5	400	
450	6	450	
500	7	500	
510	1207	697	
574	1507	934	
612	2017	1405	
612	2227	1615	
634	2377	1743	
6345	2577	1943	
6513	2797	2143	
6694	2796	2142	
6796	2977	2303	
6975	3147	2473	
3144	3297	154	
3293	3342	49	
3342	3557	215	
3553	3747	194	
3830	3902	72	
3902	3960	58	
3960	4041	81	
4041	4057	16	
4057	4107	50	
4107	4157	50	
4157	4207	50	

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			Base Lower Salt - 5804'
			Top Delaware Lime - 4017'
			Top Delaware Sand - 4041'

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drilled hole with rotary tools to 4207. Cored from 4207'-4207'. Ran electric logs. Well was dry hole. Plugged well as follows: 1' surface

1'	surface
100'	270'-370'
100'	1350'-1950'
100'	4000'-4,100'

Left: 1961. Right: 1962. (1961-1962)

For Delaware Line - 40170

Too Delaware, 1941 - 4041'

RECEIVED