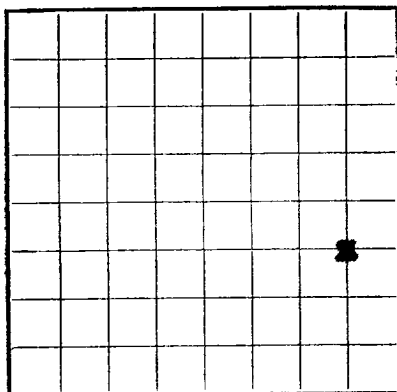


U. S. LAND OFFICE **LC-064755**
SERIAL NUMBER **771956**
LEASE OR PERMIT TO PROSPECT **27**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **The Texas Company** Address **Box 1720, Fort Worth, Texas**
Lessor or Tract **R. T. Wilson Federal** Field **Mason North (Delaware)** State **New Mexico**
Well No. **1** Sec. **24** T. **26S** R. **31E** Meridian **NMPM** County **Eddy**
Location **1980** ft. ^[N.] of **S** Line and **660** ft. ^[E.] of **E** Line of **Sec. 24** Elevation **3164**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **July 19, 1956**Title **Asst. Dist. Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-4**, 19**56** Finished drilling **6-27**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4232** to **4252** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 RD	Sals	462'					
8-5/8"	24#	8 RD	Sals	508'	Baker				
5-1/2"	18#	8 RD	Sals	4158'					
5-1/2"	14#	8 RD	Sals	62'	Howco				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	985'	1100	Hallib.	--	---
5-1/2"	4232'	300	Hallib.	--	---

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4252** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first **24** hours was **71** barrels of fluid of which **7-1** % was oil; **56** %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **90**

If gas well, cu. ft. per 24 hours **10** Gallons gasoline per 1,000 cu. ft. of gas **35.8**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
W. E. Hood _____, Driller **W. H. Loftin** _____, Driller
J. L. Johnson

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	193	193	Surface sand and gravel
193	610	417	Clay
610	862	252	Shale
862	893	31	Shale & Gyp
893	910	17	Shale
910	1121	211	Red rock & Gyp
1121	1258	137	Anhy
1258	1290	32	Sale & Sand
1290	1408	118	Sand & Shale
1408	1496	88	Sand & Salt
1496	1690	194	Shale & Sand
1690	1813	123	Anhy
1813	1961	148	Shale & Salt
1961	1996	35	Shale
1996	2029	33	Anhy
2029	2131	102	Anhy & Salt Streaks
2131	2248	117	Shale, Salt & Anhy
2248	2944	696	Anhy
2944	2979	35	Salt
2979	3008	29	Anhy
3008	3025	17	Salt
3025	3073	48	Anhy
3073	3145	72	Salt & Anhy
3145	3468	323	Anhy

