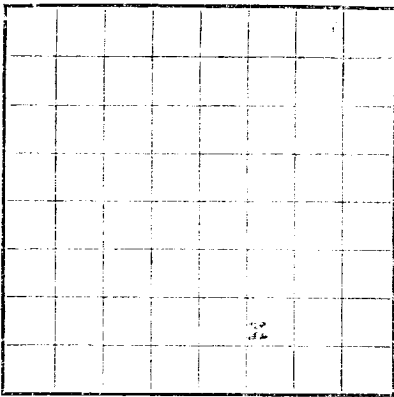




LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Box 1720 Fort Worth, Texas

Company The Texas Company Address _____
Lessor or Tract R. E. Wilson Field Mason, North (Delaware) State New Mexico
Well No. 4 Sec. 24 T. 26-S. R. 31-W. Meridian N.P.M. County Eddy
Location 660 ft. (N.) of S. 1/4 of E. 1/4 of Line and 1993 ft. (E.) of W. 1/4 of E. 1/4 of Line of Section 24 Elevation 3152'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 6, 1956Title Asst. Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-4-56, 19 56 Finished drilling 8-24, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4221' to 4235' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Drilled with rotary tools and no water sands tested.

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 5/8"	32#	32	3/4"	92	-	-			
3 5/8"	28#	32	S.M.L.	157	-	-			
2 5/8"	24#	32	Gals	704	-	-			
5 1/2"	15.5#	8R	S.M.L.	3091	-	-			
5 1/2"	21#	32	D.P.	1209	Hallib.	-			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 5/8"	577'	600	Hallib.		
5 1/2"	4221'	350	Hallib.		

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth set --Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4235 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 30, 19 56 Put to producing 8-30, 19 56

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 50.0

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --Rock pressure, lbs. per sq. in. --

EMPLOYEES

R. W. Pace, Driller M. L. Craig, DrillerW. E. Kimbrell, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	363	363	Gravel, Sand & Shells
363	650	403	Shells & Shale
650	920	84	Shells, Shale & Redbeds
920	1092	172	Redrock & Anhy
1092	1350	250	Anhy
1350	1993	643	Anhy & Shale
1993	2187	194	Anhy
2187	2302	115	Anhy & Gyp
2302	2650	348	Anhy
2650	2702	52	Anhy & Gyp
2702	2909	207	Anhy
2909	3169	260	Anhy & Salt
3169	3445	280	Anhy
3445	3599	150	Salt
3599	3697	98	Anhy
3697	3962	265	Salt
3962	4190	228	Anhy
4190	4235	46	Lime
	4235		Total depth

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			De Viation Record
		1001-10	25501-00
		11001-10	27251-10
		12501-10	29001-10
		14001-10	32751-10
		15501-10	34251-10
		17001-10	35751-10
		18751-3/40	37001-1 3/40
		20751-3/40	40001-2 1/2
		22501-3/40	
		24001-3/40	

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was drilled to a total depth of 4236', where 5 1/2" casing was set at 4221'. Cement plug was drilled out. Well is open hole from 4221' to 4236'. Run tubing and set packer at 4145'. Acidize open hole section from 4221' to 4236' with 500 gallons mud acid and fractured open hole section with 3000 gallons gel and oil carrying 1 lb. sand per gallon on 8-28-56. Flowed 396 bbls of load oil in 12 hours. On potential test ending 8-30-56 well flowed 60 bbls of 38.9 gravity oil in 5 hours. GOR is 552.