	N. 1992. O. C. C.	COPT	
Form 9-331 (May 1963)	ITED STATES، DEPARTMENT OF THE INTI GEOLOGICAL SURVEY		Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-064756
	RY NOTICES AND REPORT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(T) - t this fo	rm for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT" for su	ing back to a different reservoir.	NONE
			7. UNIT AGREEMENT NAME NONE
WELL WELL OTHER			8. FARM OR LEASE NAME
TEXACO Inc. V			R. T. Wilson Federal
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico			4. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. [®] See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface Well located 1993' from the East Line, and 660' from the			Mason, North (Delaware)
South Line of Section 24, T-26-S, R-31-E, Eddy County, N. M.			SURVEY OR AREA
DOUGH THE OI	00001011 L49 1 L0 09 10 9 L		Sec. 24, T-26-S, R-31-E
14. PERMIT NO. Regular	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE Eddy N • M •
16.	Check Appropriate Box To Indica	te Nature of Notice, Report, or O	Ither Data
NO	TICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	X MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)	of multiple completion on Well etion Report and Log form.)
	COMPLETED OPERATIONS (Clearly state all per well is directionally drilled, give subsurface	tinent details and give portinent dates	including estimated date of starting any
nent to this work.) •	wen in directionality drined, give subsulface	Nearons and measured and true volton	
No proposo to	o do the following work on	subject well.	
we propose to	do the fortowing work on		···-
1. Pull the	pump equipment, and clean	out to the original tot	al depth of 4236'.
2. Swab well	l, if unsuccessful, prepar	e to frac well.	
	with 6000 ml a mofined a	il and 6000 nounds of sa	nd using 1/20
3. Frac well pound of	l with 6000 gals refined c ado mite per gallon.	TI and 0000 pomice of Sa	
4. Swab well	l, recover load oil, Test,	and place well on produ	ction.
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			ECT 1966 WEN
			RECEI 1966 SEP9 1966 U.S. GEOLOGICAL SURVEN
		• .	SECOLOGICAN
			S. GEUA
~			SEP9 SURVE
18 I hereby certify that i	the foregoing is true and correct		
signed		Assistant District	DATE September 8, 1966
(This space for Fores	al of State office use)		
ARPOVER BY	TITLE		DATE
CONDITIONS OF API	PARTICL, IF ANS:		
Si.F	Kulmin IIIFEB		
R. L. BEE	CT ENGINEC	ctions on Reverse Side	
ACTING D			