

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TI  
(Other instruct.  
verse side)ICATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R.T. Wilson Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Mason Delaware North (Eddy)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T-26-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1.

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Well located 1993' from the East Line, and 660' from the  
South Line of Section 24, Township 26-S, Range 31-E, Unit  
Letter 'O', Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Deepen in same zone

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Pull rods & tubing. Install BOP.
2. Rig up reverse and deepen well from 4236' to 4280'.
3. Log well from 3280'-4280'.
4. Run 2-7/8" OD frac tubing w/packer and set 0 4150'.
5. Treat open hole 4221-4280' w/2400 gals 15% NE acid & 18,000 gal Emulsifrac containing 25#/1000 gal. Adomite & 2#/gal 10-20 sd. in 6 equal stages as follows:
  - a. Pump 400 gal. 15% NEA followed w/3000 gal. Emulsifrac.
  - b. Use 70# Unibeads carried in gelled lease crude between stages.
  - c. Flush last stage w/30 bbls. lease crude w/friction reducer.
6. Pull frac tubing and packer.
7. Run tubing and rods.
8. Test and return to production.

RECEIVED

NOV 3 1975

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 10-31-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: