C-110 Revised 1-1-85

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allohorted by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance fraces allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tempera will be 0.60. Report caning pressure in fleu of tubing pressure for any well producing through engine. Mail ariginal and one copy of this report to the district affice of the New Mexico Oil Conservat Rule 301 and appropriate pool rules.	Request that the allowable	R.T. Wilson Fed.	LEASE NAME	Operator TEXACO Inc. Notices P.O. Box 728, Hobbs, New
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned el allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base 0.60. Report caning pressure in Heu of tubing pressure for any well producing through ensing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with is and appropriate pool rules.	the above tes	12-24-75 P = -	TEST SIZE PRESS.	Delaulare Narth (Eddy) TYPEOF TEST - (X) So
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. Signature Signature (Two)	•	2450	GAS - OIL RATIO CU.FT/EBL	