

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Form
Revised 1-1-55

Operator		Pool		County	
Texaco Inc.		Mason Delaware North (Eddy)		Eddy	
Address		P.O. Box 728, Hobbs, New Mexico 88240		TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
R. T. Wilson Fed.		4 - 0 24		12-24-75	
LOCATION		DATE OF TEST		CHOKE SIZE	
U S T R		12-24-75		-	
T B G. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS	
-		13		24	
WATER BRLS.		PROD. DURING TEST		GAS - OIL RATIO	
78		390 20 49		2450	
GRAV. OIL BRLS.		GAS M.C.F.		CU. FT./BBL.	
390		20		49	
2450					

Request that the allowable be adjusted in accordance with the above test.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowance when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well ordinal and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

RECEIVED

JAN 12 1976

D. C. C.
DISTRICT OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

1-7-76

(Type)