

UNITED STATES **N. M. O. C. C. COPY**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRI
(Other instructions
verse side)DATE
ON REForm approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-054756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JAN 14 1976
2. NAME OF OPERATOR	O. C. C.
3. ADDRESS OF OPERATOR	ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	P. O. Box 728, Hobbs, New Mexico 88240
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME	-
8. FARM OR LEASE NAME	R. T. Wilson Federal
9. WELL NO.	4
10. FIELD AND POOL, OR WILDCAT	Mason Delaware North (Eddy)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 24, T-26-S, R-31-E
12. COUNTY OR PARISH	Eddy
13. STATE	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Deepen in Same Zone

(NOTE: Report results of multiple completion on Well Completion or Reccompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods & tubing. Install BOP.
2. Rig up reverse and deepen well from 4230' to 4230'.
3. Log well from 3280'-4280'.
4. Run 2-7/8" OD frac tubing w/packer and set @ 4150'.
5. Frac open hole 4221-4280' w/2400 gals. 15% NE acid & 18,000 gal. Multi-Frac containing 25#/1000 gal. Adomite & 2#/gal 10-20 sd. in 6 equal stages as follows:
 - a. Pump 400 gal. 15% NEA followed w/3000 gal. emulsifrac.
 - b. Use 70# Unibeads carried in gelled lease crude between stages.
 - c. Flush last stage w/30 bbls. lease crude w/friction reducer.
6. Pull frac tubing and packer.
7. Run tubing and rods.
8. Test and return to production.
9. On 24 Hr Potential Test ending 10:30 AM, 12-24-75, well pumped 20 BO & 78 BW. Grav. 39.0°, GOR 2450.

RECEIVED

JAN 12 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District. Supt.

DATE 1-7-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side