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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Content   Cont	DISTRICT III 0000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR ALL	LOWAB	LE AND A	AUTHORIZ FURAL GA	ZATION S	jea leagu			
Other (Finance application   Other Printing (Chards proper hear)   Change in Transporter of   Other (Finance application   Other Printing (Chards proper hear)   Change in Transporter of   Other (Finance application   Other   Oth	Operator							Well API No.				
Lessang Line   Charles	Address							<u> </u>				
Addition of pervious operators   Consideration   Consideration	Reason(s) for Filing (Check proper box)  New Well  Recompletion	Oil	Change in	Transport Dry Gas	ter of:							
Wall No. Proof Name, Including Formation  ## T WILSON FEDERAL  ## AMASON DELAWARE, NORTH  ## EDDY  ## Socion  ## AMASON DELAWARE, NORTH  ## EDDY  ## Socion  ## EDDY  ## Coverty  ## EDDY  ## ED	follower of promise chie name	o Inc.	P. 0.	Box 7	30 H	obbs, Nev	v Mexico	88240-25	28		<del></del>	
Unit Letter O	Lease Name		State, Fee			Federal or Fee	ederal or Fee 902300					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  Texaco Trading & Transporter of Casinghead Gas  Phillips 66 Natural Gas Co.  If well produces oil or liquids,  If well produces oil	Location Unit LetterO	:660		Feet Fro	m The SO	UTH Lim	and1993	} Fe	et From The E	AST	Line	
Name of Authorized Transporter of Oil Toxaco Trading & Transport of Cacinghead Gus   X  or Dry Gas   186825 Northchase Bird., Ste. 600 Houston, Texas 770   186825 Nortchase Bird., Ste. 600 Houston, Texas 770   186825 Nortchase Bird	Section 24 Township	26	SS	Range	31E	, N	<b>ЛРМ,</b>		EDDY	<del> </del>	County	
Name of Authorized Tressporter of Casingheed Gas   X   or Dry Gas   Address (Oir eachers to which approved copy of this form is to be sent) 990G Plaza Office Bidg. Bartlesville. Oklahoma 74004 If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  If well produces oil or liquids,   Usin   Sec.   Twp.   Rgs.   Is as actually connected?   When 7 05/01/60  It well produces oil of two well of two well   Sec.   Top of the Sec.   Twp.   Tubing Pressure   Casing Pressure   Choice Size   Choice S	Name of Authorized Transporter of Oil	ר־יצו	R OF O	IL AND	NATUI	Address (GIV						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  CASING AND CEMENTING RECORD  OLEVAN OF REAL DEPTH SET  SACKS CEMENT  OLEVAN OF REAL DEPTH SET  CASING PROBLEMAN OF	Name of Authorized Transporter of Casing											
Total production is communicated with that from any other lease or pool, give commingting order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Specified  Date Compl. Ready to Prod.  Date Specified  Date Compl. Ready to Prod.  Date Specified  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Ciravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By—Origina have been compiled with and that the indirent and towns to be lest of my knowledge and belief.  Will I MALE.  Signature  K. M. Miller  Div. Opers. Engr.	If well produces oil or liquids, give location of tanks.						-	•				
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Ditt WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Oil CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By — ORIGINAL SIGNED BY  MIKE MULL MAKE.		rom any oth				<u>,</u>		<b>1</b> D	Dive Deek (	Cama Dar'u	hier Bas'u	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Bblis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Toting Method (pico, back pr.)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By ORIGINAL SIGNED BY  MIKE WILL LALLE  DIVIDED BY  MIKE WILL LALLE  TUBING CASING AND CEMENTING RECORD  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Date Approved  JUN - 4 1991	Designate Type of Completion -	· (X)	Oil Well	G	ias Well	i	Workover	Deepen	<u> </u>	Strike Kes V	L L	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCP  Casing Pressure  Gas-MCP  Condensate  Mater - Bbla  Gas-MCP  Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  DEPTH SET  SACKS CEMENT  SACKS	Date Spudded	Date Comp	al. Ready ic	Prod.		Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  CASING PROBLEM (Flow, pump, gas lift, etc.)  PROJUCION (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  SIZE  ACTUAL PROJ Test - MCF/D  Length of Test  SOCIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the bear of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  SACKS CEMENT  Casing Pressure  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By ORIGINAL SIGNED BY  MIKE WILLIAMS  MIKE WILLIAM	Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  CASIBLE PROJUCT OF CONCESSED  Choke Size  Choke Size  SACKS CEMENT  Choke Size  Choke Size  Choke Size  Choke Size  SACKS CEMENT  Choke Size  Choke Size  SACKS CEMENT  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Ch	Perforations	1		····································		l			Depth Casing	Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  MIKE WILLIAMAC  MIKE WILLIAMAC  MIKE WILLIAMAC  MIKE WILLIAMAC  MIKE WILLIAMAC  MIKE WILLIAMAC						CEMENTI			1	10/0 0514	CIT CIT	
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GAS WELL  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Forward of Condensate  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By ORIGINAL SIGNED BY  MIKE WILLIAMS	OIL WELL (Test must be after re Date First New Oil Run To Tank	VELL (Test must be after recovery of total volume of load oil and must					Producing Method (Flow, pump, gas lift, etc.)					
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Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By ORIGINAL SIGNED BY  MIKE WILLIAMS	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF CMG OF			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Div. Opers. Engr.  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  JUN - 4 1991  By ORIGINAL SIGNED BY						Ibble Conde	neste/MMCF		Gravity of C	ondensale		
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	K. M. Miller			Title	<del></del>	11	IVIIINE VVI	i i i naac			<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.