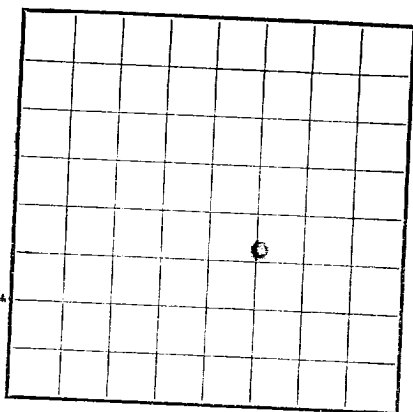


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LC-004756



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720 Fort Worth, Texas
Lessor or Tract A T Wilson Field Wilson, North (Delaware) New Mexico
Well No. 5 Sec. 24 T. 26 R. 31 Meridian NMPN State Eddy
Location 1900 ft. N of S Line and 1900 ft. E of S Line of Section 24 Elevation 3173'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 13, 1956Signed [Signature] Title Asst. Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-25, 1956 Finished drilling 10-11, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4200 to 4235 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Drill with rotary tools and no water sands tested.

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5/8"</u>	<u>24</u>	<u>8R</u>	<u>Sale</u>	<u>970'</u>	<u>Larkin</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>4 1/2"</u>	<u>16</u>	<u>8R</u>	<u>D.P.</u>	<u>4198'</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>4 1/2"</u>	<u>15.508</u>	<u>8R</u>	<u>D.P.</u>	<u>79</u>	<u>Ball 11b.</u>	<u>--</u>	<u>4280</u>	<u>4298</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8"</u>	<u>355'</u>	<u>200</u>	<u>Ball 11b.</u>	<u>--</u>	<u>--</u>
<u>4 1/2"</u>	<u>4290'</u>	<u>400</u>	<u>Ball 11b.</u>	<u>--</u>	<u>--</u>

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth set --
Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>

TOOLS USED

Rotary tools were used from 2 feet to 4200 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 10-12, 1956
The production for the first 24 hours was 62 barrels of fluid of which 65% was oil; --% emulsion; 15% water; and --% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. L. Johnson, Driller E. D. Craig, Driller
H. H. Loftin, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>32</u>	<u>32</u>	<u>Caliche</u>
<u>32</u>	<u>327</u>	<u>295</u>	<u>Sand, gravel & Redbeds</u>
<u>327</u>	<u>775</u>	<u>448</u>	<u>Sand & Shale</u>
<u>775</u>	<u>916</u>	<u>141</u>	<u>Redbeds & Shale</u>
<u>916</u>	<u>930</u>	<u>14</u>	<u>Redbeds & Sand rock</u>
<u>930</u>	<u>1152</u>	<u>222</u>	<u>Redbeds & Anhy</u>
<u>1152</u>	<u>1341</u>	<u>189</u>	<u>Anhy</u>
<u>1341</u>	<u>1807</u>	<u>466</u>	<u>Anhy, Shale & Salt</u>
<u>1807</u>	<u>2200</u>	<u>493</u>	<u>Anhy & Salt</u>
<u>2200</u>	<u>2381</u>	<u>181</u>	<u>Anhy</u>
<u>2381</u>	<u>2508</u>	<u>127</u>	<u>Anhy & Gyp</u>
<u>2508</u>	<u>2552</u>	<u>44</u>	<u>Anhy</u>
<u>2552</u>	<u>2913</u>	<u>361</u>	<u>Anhy & Gyp</u>
<u>2913</u>	<u>3147</u>	<u>234</u>	<u>Anhy & Salt</u>
<u>3147</u>	<u>3450</u>	<u>303</u>	<u>Anhy</u>
<u>3450</u>	<u>3604</u>	<u>154</u>	<u>Salt</u>

[OVER]

