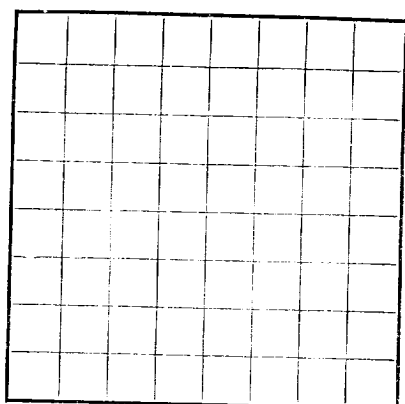


U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **068282-B**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSEP 27 1954
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **The Ibox Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Hanson** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **25** T. **26S** R. **31E** Meridian **NMPM** County **Eddy**
Location **330** ft. **N.** of **S.** Line and **330** ft. **E.** of **W.** Line of **SW 1/4 Sec. 25** Elevation **ground**
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

*O. H. Reaugh*Date **9-24-54**Title **Production Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-26**, 19 **54** Finished drilling **9-18**, 19 **54**OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **4139** to **4147** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **Unknown** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.80	8 Rd	LSS	916	Texas	----	---	---	Surface
5 1/2	14#	8 Rd	SH	4140	Halliburton	----	---	---	Oil String
					Pack Off				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	916	150 reg. & 150 4% gal.	Halliburton	10#	---
5 1/2	4140	150 reg.	Halliburton	10.6#	---

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						
Fractured -- 9-20-54. Flowed 44 oil on 9-23-54 - no water - 24 hours.						

TOOLS USED

Rotary tools were used from **0** feet to **4147** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **9-18**, 19 **54**
The production for the first 24 hours was **14** barrels of fluid of which **100** % was oil; **54** %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **100**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas **42.2**
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. L. Johnson, Driller **E. L. Craig**, Driller
Byron Frazier, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See electric logs attached.			

(OVER)

