

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

February 21, 1935

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Iber Company
Box 752
Breckenridge, Texas

Re: Allowable on wells in North Mason
Delaware Pool

Gentlemen:

We are enclosing supplements to the February proration schedule increasing the allowable for your #1 well and assigning an allowable effective Feb. 2nd to your #2 well in the North Mason-Delaware pool. Although we do not have approved copies of Form C-104 and Form C-110 for your #3 well, we called our Artesia representative, Mr. Hanson, and received enough information to go ahead with the allowable.

We were aware that Commission Order A-571 increased the top allowable in the North Mason-Delaware pool to 48 bbls. per day, but we did not have sufficient information on your #1 well to justify the increase over the 41 bbls. assigned. In fact, the only report which we have received from you was for the month of December and shows production of 424 bbls. and runs of 861 bbls. It is obvious that the production figure is wrong or that some of the oil was produced during the months prior to December. It will be necessary for you, therefore, to file a corrected report for the wells involved.

Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/hs
cc-Mr. L. A. Hanson
Oil Commission, Artesia, N. M.