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SANTA FE				1	
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u.s.g.s.				1	Δ
LAND OFFICE				1	,,
TRANSPORTER	OIL	1		1	
	GAS	1			
OPERATOR		1			
PRORATION OF	FICE				
Operator					
Petrole	um Co	rpc	rat	ion	0
Address					
P. O. B	ox 75	2,	Bre	ckei	ır:
Reason(s) for filing	(Check	prope	r box)	
New Well					Ch
1 p					

May 1, 1965

(Date)

SANTA FE FILE U.S.G.S.	/-	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE CRANSPORTER OIL GAS	7	THON TO TRA	RECEIVED	
OPERATOR PROPATION OFFICE	1			MAV 3 1965
Operator Operator				MAY 3 1965
Petroleum Con	poration of Texas			O. C. C. ARTESIA, OFFICE
	., Breckenridge, Te	xas	,	ARIESIA, EFFICE
Reason(s) for filing (Check pr			Other (Please explain	
New Well Recompletion	Change in Trans Oil	sporter of: Dry Ga		perating Name
Change in Ownership	Casinghead Gas			,, 1, 1,00
If change of ownership give	name Garage		O Par 752 Procker	mides Towns
and address of previous own		oration, P.	O. Box 752, Brecker	iridge, lexas
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name		Well No. Pool Na	me, Including Formation Math Deleware North Eddy	Kind of Lease State, Federal or Fee Federal
Fanson Federal #LC	-068282-8	3 Mason	NDeleware North	side, redead or ree Federal
Unit Letter L	1650 Feet From The	South Lin	e and 330 Feet	From The West
			2.1.73	, , , , , , , , , , , , , , , , , , ,
Line of Section 25	Township 26S	Range	31E , NMPM,	Eddy County
III. DESIGNATION OF TRAM	SPORTER OF OIL AND or Condens			approved copy of this form is to be sent)
Western Oil Trans.	Co., Inc. (Pipe L	ine Div.)	P. O. Box 3120, Mic	
	er of Casinghead Gas X or	Dry Gas		approved copy of this form is to be sent)
Phillips Petroleum	Unit Sec.	Twp. Rge.	Frank Phillips Bldg Is gas actually connected?	When When
If well produces oil or liquids give location of tanks.	M 25	26S 31E	Yes	February 1, 1960
IV. COMPLETION DATA	Oil Wel		give commingling order numbe	
Designate Type of Co	Date Compl. Ready	 	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Reday	o Prod.	Total Depth	F.B.1.D.
Pocl	Name of Producing F	ormation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBIN	G. CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TI		DEPTH SET	SACKS CEMENT
	EST FOR ALLOWABLE	(Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To T	anks Date of Test		Producing Method (Flow, pump,	gas lift, etc.)
				01.00
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back ;	or.) Tubing Pressure		Casing Pressure	Choke Size
VI. CERTIFICATE OF COM	PLIANCE		OIL CONSE	ERVATION COMMISSION
VI. CERTIFICATE OF COM			ما الأنب	1 2
I hereby certify that the ru	les and regulations of the Omplied with and that the in	il Conservation	APPROVED SOF	, 19
above is true and complet	e to the best of my knowle	edge and belief.	BY MIL Come	strong
			TITLE	<u> १८८८ इंडर्स प्र</u>
/// ,	5//	/	This form is to be file	ed in compliance with RULE 1104.
Charles	INT mit		If this is a request for	r allowable for a newly drilled or deepened
Office Manage	(Signature) Charles W	1. Smith	tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.
Office Manage	(Title)		All sections of this for	orm must be filled out completely for allow- ted wells.

able on new and recompleted wells. $\rm Fill$ out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply material wells.