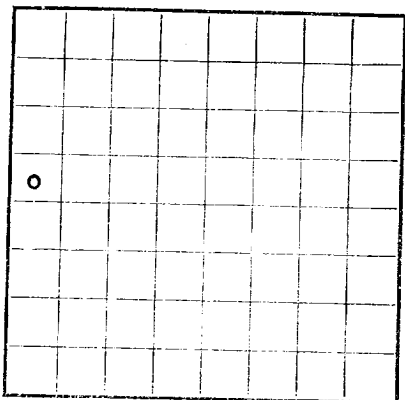


U. S. LAND OFFICE Las CrucesSERIAL NUMBER 068282-B

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy Of Original

LOG OF OIL OR GAS WELL

Company The Ibex Company Address Box 752, Breckenridge, Texas
Lessor or Tract Hanson Field North Mason (Del.) State New Mexico
Well No. 4 Sec. 25 T. 26S R. 31E Meridian N.M.P.M. County Eddy
Location 2310 ft. XXX of N. Line and 330 ft. XXX of W. Line of NW/4 Sec. 25 Elevation 3131
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed s/s O. H. REAUGHDate May 31, 1955Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-30, 19 55 Finished drilling 5-19, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4150 to 4158 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>28</u>	<u>8</u>	<u>LS</u>	<u>889</u>	<u>Texas</u>				
<u>5 1/2</u>	<u>455</u>	<u>8</u>	<u>Spang</u>	<u>4151</u>	<u>Halliburton</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>889</u>	<u>150 4% gel & 175 reg.</u>	<u>Plug</u>		
<u>5 1/2</u>	<u>4151</u>	<u>125</u>	<u>Plug</u>		

Plug Back

PLUGS AND ADAPTERS

~~Hydromite~~ Material Hydromite Length 17' Depth set 4158-4175
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 4175 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 5-25, 19 55
* See Note on Back
The production for the first 24 hours was 132 barrels of fluid of which 92 % was oil; _____ %
emulsion; 8 % water; and _____ % sediment. Gravity, °Bé. 41.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. E. Scott, Driller B. N. Wright, Driller
E. L. Craig, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>45</u>	<u>45</u>	<u>Surface</u>
<u>45</u>	<u>66</u>	<u>21</u>	<u>gravel</u>
<u>66</u>	<u>329</u>	<u>263</u>	<u>gravel, sand, shale</u>
<u>329</u>	<u>727</u>	<u>398</u>	<u>shale and red bed</u>
<u>727</u>	<u>805</u>	<u>78</u>	<u>red bed and shells</u>
<u>805</u>	<u>858</u>	<u>43</u>	<u>shells, anhy</u>
<u>858</u>	<u>890</u>	<u>32</u>	<u>anhy</u>
<u>890</u>	<u>1235</u>	<u>345</u>	<u>anhy and shale, sand and shells</u>
<u>1235</u>	<u>1563</u>	<u>328</u>	<u>shells, shale, anhy</u>
<u>1563</u>	<u>1698</u>	<u>125</u>	<u>anhy</u>
<u>1698</u>	<u>2133</u>	<u>435</u>	<u>anhy and shale</u>
<u>2133</u>	<u>2194</u>	<u>61</u>	<u>anhy and shale, gyp</u>
<u>2194</u>	<u>2291</u>	<u>97</u>	<u>anhy and gyp</u>
<u>2291</u>	<u>2905</u>	<u>614</u>	<u>anhy</u>
<u>2905</u>	<u>3072</u>	<u>167</u>	<u>anhy and salt</u>
<u>3072</u>	<u>3332</u>	<u>260</u>	<u>anhy</u>
<u>3332</u>	<u>3556</u>	<u>224</u>	<u>salt, anhy</u>
<u>3556</u>	<u>3596</u>	<u>40</u>	<u>anhy</u>
<u>3596</u>	<u>3694</u>	<u>98</u>	<u>anhy and salt</u>
<u>3694</u>	<u>3853</u>	<u>159</u>	<u>salt</u>
<u>3853</u>	<u>3939</u>	<u>86</u>	<u>salt, anhy</u>
<u>3939</u>	<u>4139</u>	<u>200</u>	<u>anhy</u>
<u>4139</u>	<u>4175</u>	<u>36</u>	<u>sand</u>

PB TO: 4158 TOTAL DEPTH

