

FILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATION		
ORATION OFFICE		
error		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-113
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.
P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)

Well Completion Change in Ownership
Change in Transporter of:
Oil Dry Gas
Casinghead Gas Condensate

Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, NM 88201

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Hanson Federal	Well No. 4	Pool Name, including Formation North Mason Delaware	Kind of Lease State, Federal or Free Federal	Lease No. LC 068282-B
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Unit Letter E : 2310 Feet From The North Line of 330 Feet From The West

Line of Section 25 Township 26-S Range 31-E Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil or Condensate

Western Oil Transportation Co., Inc.
Signature of Authorized Transporter of Casinghead Gas or Dry Gas

Phillips Petroleum, Co.
Well produces oil or liquids, location of tanks.
Unit Sec. Twp. Range
F 25 26-S 31-E

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183 - Houston, TX 77001
Address (Give address to which approved copy of this form is to be sent)

4001 Pembroke Street - Odessa, TX 77001

Yes February 1, 1960

Is production commingled with that from any other lease or pool, give name(s) and acreage.

PRODUCTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Steam Well	Other
Date Compl. Ready to Prod.				
Name of Producing Formation				
Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of initial volume of oil and must be equal to or exceed top of allowable for this depth or be for full 1 hour)

First New Oil Run To Tanks	Date of Test	Flow Rate (bbl./hr.)	Pressure (psi)
Depth of Test	Tubing Pressure	Oil - Bbls.	Gas - Bbls.
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Interval Test - MCF/D	Length of Test	Pressure (psi)	Volume of Condensate
Depth of Test (ft. incl. back flow)	Tubing Pressure (psig-in)	Oil - Bbls.	Gas - Bbls.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

L. Howard J. Corvick
(Signature)

Production Analyst
(Title)

(Date)

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED
Mike Williams
OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1103.

If this is a test of a newly drilled or deepened well, the test must be run in compliance with the deviation test to be run in the well in accordance with RULE 111.

All wells must be filled out completely for allowable production and revenue calculations.

Fill out this form in I, II, III, and VI for changes of owner, well number, depth, or test, and for other such change of condition.