

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Ibox Company Lease Hanson
Address Box 752, Breckenridge, Texas (Local or Field Office) (Principal Place of Business)
Unit J, Well(s) No. 7, Sec. 25, T. 26S, R. 31E, Pool North Mason
County Eddy Kind of Lease: Federal
If Oil well Location of Tanks Unit M 25-26-31
Authorized Transporter Cactus Petroleum, Inc. Address of Transporter
Box 1567, Midland, Texas (Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

Filed to change " Location of Tanks".

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of February, 1966

Approved _____, 19____

OIL CONSERVATION COMMISSION

By [Signature]

The Ibox Company

By _____

Title Office Manager

Title _____

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

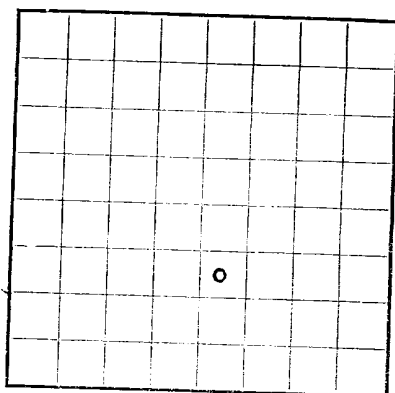
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

U. S. LAND OFFICE Las CrucesSERIAL NUMBER 068282-B

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The IbeX Company Address Box 752, Breckenridge, Texas
Lessor or Tract Hanson Field North Mason (Del.) State New Mexico
Well No. 7 Sec. 25 T. 26S R. 31E Meridian NMPM County Eddy
Location 1650 ft. N. of N Line and 2310 ft. E. of W Line of Sec. 25 Elevation 3145'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 1, 1955Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 6, 1955 Finished drilling August 25, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4177 to 4185 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8	LP	935	Texas				surface pipe
5 1/2	15.5	8	National	4177	Halliburton				oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	935	340	Halliburton		
5 1/2	4177	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4185 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 1, 1955 Put to producing August 28, 1955

The production for the first 24 hours was 248 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 41.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. L. Craig, Driller W. H. Loftin, Driller
J. L. Johnson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	196	196	sand and clay
196	435	239	sand red bed & shale
435	651	216	sand red bed, shale & shells
651	787	136	sand & red bed
787	938	151	shale & anhydrite
938	1025	87	sand & anhydrite
1025	1228	203	anhydrite, sand and salt
1228	1361	133	anhydrite, sand, shells & red bed
1361	1507	146	anhydrite sand, shale & salt stringers
1507	1675	168	anhydrite & salt
1675	1820	145	anhydrite
1820	1969	149	anhydrite and salt
1969	2110	141	anhydrite & salt, blue shale
2110	2205	95	anhydrite & gyp
2205	2488	283	anhydrite
2488	2549	61	anhydrite & gyp
2549	2916	367	anhydrite
2916	2987	71	anhydrite & salt stringers
2987	3099	112	anhydrite & salt
3099	3398	299	anhydrite
3398	3584	186	anhydrite & salt
3584	3654	70	anhydrite
3654	3960	306	anhydrite & salt
3960	4146	186	anhydrite
4146	4166	20	black lime
4166	4185 TD	19	Delaware sand

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. Well fractured with 1,000 gallons and 1,000 lbs. sand. Test reported is after fracturing and after load oil recovered. Well lost 35 barrels per day natural.

Well fractured with 1,000 gallons and 1,000 lbs. sand. Test reported is after fracturing and after load oil recovered. Well test 35 barrels per day natural.