NE' IEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAY 4 1964 Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Breckenridge, Te	xas April 27, 196
WE ADE	ULDEBA	DECLIECT	(Place)	(Date)
Grari	dee Corne	ntation	NG AN ALLOWABLE FOR A WELL KNOWN A	AS:
(Company or Operator)		Operator)	Hanson , Well No 7	in SE 1/4 SW 1/4,
			T. 26S , R. 31E , NMPM., North	Mason (Delaware)
Can a				
Eddy Please indicate location:			County. Date Spudded 8-6-55	Drilling Completed 8-25-55
		e location:	Elevation 3145 DF Total Depth	4185 PBTD
n	<u> </u>	- T	Top Oil/Gas Pay 4177 Name of Prod.	Form. Upper Delaware Sand
DC	C	3 A	PRODUCING INTERVAL -	
			None	
E	F C	H	Perforations None	Depth
			Open Hole 4177-85 Casing Shoe	4177 Tubing 4177
			OIL WELL TEST -	
L	K J	「 I	Natural Prod. Test: 2.76 bbls.oil, 71.90 bb.	Choke
		•	•	
M	N C	P	Test After Acid or Fracture Treatment (after recover	ry of volume of oil equal to volume of Choke
			load oil used):bbls,oil,bbls wa	ater in hrs, min. Size
			GAS WELL TEST - Pumping	CV .
1650	18	2310/8	. Natural Prod. Test: MCF/Day; Hours	
,		menting Reco		
Size	Feet	SAX	to to to to to to the product of the	
			Test After Acid or Fracture Treatment:	MCF/Day; Hours flowed
8-5/8	935	340	Choke Size Method of Testing:	
0.5/0	793	1 340		
5-}	4177	125	Acid or Fracture Treatment (Give amounts of material	s used, such as acid, water, oil, and
			sand):	
			Casing Tubing Date first new Pressoil run to tanks	April 1, 1964
			Cil Transporter Teton Pipe Line Company	Western Oil Francis
			Gas Transporter Phillips Petroleum Comp	
emarks:	Well w	vas tempor	arily abandoned. We gave well a one-ho	
to ten	Mait Wate	I OII OI	production pay. Well is now pumping w	eat.
		•••••		
I here	by certify	that the info	rmation given above is true and complete to the best	of my knowledge.
pproved			, 19. Graridge Corps	orstion
. •		4)." "qe		mpany or Operator)
O	IL CONSE	OC. ERVATION	COMMISSION By:	122
₩.		\mathcal{L}		(Signature) T. A. Ford
,. <i>[</i>]	7L/14	MATAR	Title Manager of	f Production
·x	prostation with the Lite	. 17. De La Constitución (18. 18. 18. 18. 18. 18. 18. 18. 18. 18.	Title Manager of Send Commu	nications regarding well to:
tle		<u></u>		
			Name Graridge (Corporation 752
				dge, Texas 76024