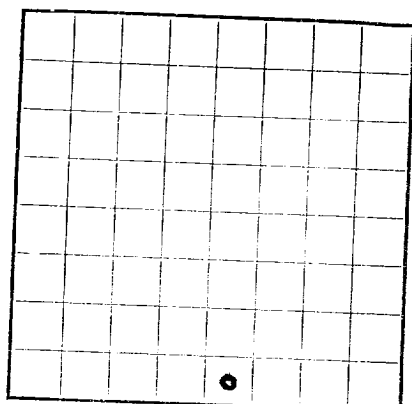


U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **068282B**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **The Ibox Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Hanson** Field **North Mason (Delaware)** State **New Mexico**
Well No. **8** Sec. **25** T. **26S** R. **31E** Meridian **N.M.P.M.** County **New Mexico**
Location **330** ft. **N.** of **S** Line and **2310** ft. **W.** of **E** Line of **SE 1/4 Section 25** Elevation **3157'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **October 13, 1955**Title **Production Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **9-23**, 19 **55** Finished drilling **10-10**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8 Rd	LSS	884	Texas				Surface Pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Mixed used	Mud gravity	Amount of mud used
8 5/8	900	340	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length **See Reverse Side**
Adapters—Material Size **Depth set**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4233 TD** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing **Dry Hole Plugged 10/10/55**
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. V. Gray, Driller **W. E. Kimbrell**, Driller
E. L. Craig, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Cellar
25	515	490	sand, shells, gravel, red bed
515	682	167	red bed, shells
682	744	62	red bed
744	879	135	red bed and shells
879	905	26	red bed and anhy
905	1195	290	anhy
1195	1343	148	anhy, shale, shells
1343	1607	264	anhy
1607	1719	112	anhy & salt
1719	1908	189	anhy
1908	2050	142	anhy & salt
2050	2156	106	anhy & salt stringers
2156	2936	780	anhy
2936	3115	179	anhy & salt stks
3115	3418	303	anhy
3418	3708	290	anhy & salt
3708	3875	167	salt
3875	3959	84	salt, anhy
3959	4119	160	anhy
4119	4178	59	anhy & black lime
4178	4233 TD	55	hard tight shaley sand - no show.

[OVER]

