	FILE REQUEST			FOR ALLOWAT			Supersed Elloctive	Form C-104 Supersciles Old C-104 and C-, Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER OIL GAS	-					JAN 3 1 1985		
	PRORATION OFFICE						O. C. D.		
1.	Operator HANSON OPERATING COMPANY, INC.						ARTESIA, OFFICE		
	Address P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of: Recompletion Oil Dry Go Change in Ownership Castinghead Gas Conde				Request testing allowable of 3976 barrels of oil for the month of February, 1985.				
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·						
Π.	DESCRIPTION OF WELL AND								
	Lease Name Well No. Pool Name, Including F HANSON FEDERAL 8 Brushy Canyon						alorFee Federa	Lease No. 1 LC0682821	
	Location Unit Letter 0 ; 33	30 Feet Fr	om The South Li	ne and	2310	Feet From	The East	l	
	Line of Section 25 To		26S Range	31E	, NMPM			ddy County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔯 or Condensate 🔲 Address (Give address to which approved copy of this form is to be sent)								
	The Permian Corporation			P. O. Box #1183, Houston, Texas 77001					
	Name of Authorized Transporter of Casinghead Gas) or Dry Gas Phillips Petroleum Co.			Address (Give address to which approved copy of this form is to be sent) 4th & Keeler, Bartlesville, Oklahoma 74004					
	If well produces oil or liquids, give location of tanks.				Is gas actually connected? When NO				
	If this production is commingled wi COMPLETION DATA								
	Designate Type of Completion - (X)			New Well	Workover I	l Deepen I I	Plug Back Same	Res'v. Diff. Res'v	
	Date Spuddød Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
	Elovations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth			
	Perforations						Depth Casing Shoe		
	TUDING, CASING, ANI HOLE SIZE CASING & TUBING SIZE			D CEMENTING RECORD			SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · ·						
. [<u>i</u>		
					fter recovery of total volume of load oil and must be equal to or exceed top allow opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Dele Filst New On Men 10 Tungs			Casing Pressure			Choke Size		
	Longth of Tout								
	Actual Prod. During Test	Oll-Bbls.		Weter-Bbis.			Gas - MCF		
	GAS WELL			+	•				
	Actual Pred. Test-MCF/D	Length of Tout		Bbls. Condenacte/MMCF			Gravity of Condensate		
	Teating Method (pito;, back pr.)	Tebing Proseuro (shat-in)		Casing Freesure (Shut-in)		Choire Size			
. (CERTIFICATE OF COMPLIANC	E			OIL C		TION COMMISS	SION	
I hereby certify that the rules and regulations of the Oil Conservation				APPROVED FEB 1 1985 19					
t C	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BYLastia A Classedts Superclass District H				
				TITLE.	<u>.</u>				
	(Signature) Production Analyst (Title)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(<i>Ti</i> i) 01/30/85	sble on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
•	(Dut								