

AINTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRORATION OFFICE

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 RECEIVED BY
 FEB 28 1985
 O.C.D.
 ARTESIA OFFICE

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

Operator
 HANSON OPERATING COMPANY, INC.
 Address
 P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☒ (DEEPEN) Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name HANSON FEDERAL Well No. 8 Pool Name, Including Formation North Mason Delaware Kind of Lease State, Federal or Fee Federal Lease No. LC068282
 Location
 Unit Letter 0 ; 330 Feet From The South Line and 2310 Feet From The East
 Line of Section 25 Township 26S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box #1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent) 4th & Keeler, Bartlesville, Oklahoma 74004
 If well produces oil or liquids, give location of tanks. Unit 0 Sec. 25 Twp. 26S Rge. 31E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen X Plug Back Same Res'v. Diff. Res'v.
 Date Spudded 11/02/84 Date Compl. Ready to Prod. 02/04/85 Total Depth 8410' P.B.T.D. 6420'
 Elevations (DF, RKB, RT, GR, etc.) 3155.7' DF Name of Producing Formation Cherry Canyon Top Oil/Gas Pay 6300' Tubing Depth 6324'
 Perforations 8322 - 8261' (16 holes); 8088 - 8067' (14 holes); 6965 - 6985' (21 holes); 6300 - 6338' (28 holes). Depth Casing Shoe 8410'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 10-3/4" 8-5/8" 884' 340 sx circ to surf
 7-7/8" 5-1/2" 8410' DV tool-60 sx H, 125 sx C
 2-7/8" 6324' (204 jts) Sqz 700 sx C foam cem. Top of cem @ 3520'.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 02/23/85 Date of Test 02/23/85 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. 60 Water-Bbls. 312 Gas-MCF 45
 GOR 750.1

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Brenda R. Witt
 Production Analyst
 02/27/85
 (Date)

OIL CONSERVATION COMMISSION
 MAR 6 1985
 APPROVED _____, 19
 BY _____ Original Signed By Leslie A. Clements Supervisor District II
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.