

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Project Data Form No. 10-10-10-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-068282-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

HANSON FEDERAL ~~PROPERTY #2~~

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Mason Delaware, North

11. SEC., T., R., M., OR BLE. AND
SUEVEY OR AREA

Sec. 25, T. 26S, R. 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Operating Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

SW $\frac{1}{4}$ SE $\frac{1}{4}$, 330' FSL & 2310' FEL

OCT 15 '87

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3145' GR

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

DEEPEN WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS WELL BEEN USED OR COMPLETED OPERATIONS? (Check; state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

It is proposed to isolate the existing perforations @ 6300-6338' by setting a CIBP and capping w/5 sx cement.

The Ramsey Sand will then be perforated @ 4166,67,68,69,70,71,72,73,74,75,76, 80,86,87,88,89,90,91,92' and acidized w/1500 gal 7 $\frac{1}{2}$ % HCL acid, swab tested and evaluated for production.

If needed, a fracture stimulation will be performed w/8000 gal of gel diesel w/8000# of 20/40 sand.

OCT 5 9 10 AM '87
CARLENE L. JOHNSON
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the information is true and correct

Brenda K. Godfrey TITLE Production Analyst

DATE 10/02/87

(Signature for Federal or State office use)

APPROVED BY

TITLE

DATE 10-13-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side